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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Maurice L. Brown Company	8. Farm or Lease Name Hooper
3. Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202	9. Well No. 1
4. Location of Well UNIT LETTER H 2310 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 9-S RANGE 35-E NMPL.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4143 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up casing pulling rig. Pull 2 7/8" BT and 2 3/8" EUE tubing and anchor catcher.
2. Set CIBP in 4 1/2" casing at 9747' (50' above casing perforations 9798'-9822'). Cap bridge plug with 3 sacks cement to form a 35' cement cap.
3. Run tubing and load hole with mud laden fluid. Pull tubing.
4. Salvage 5 1/2" casing from free point anticipated to be at 5000' depth.
5. Spot 35 sacks cement through tubing at a point 50' below top of 5 1/2" casing to form a 100' plug. Tag top of cement.
6. Spot 35 sacks cement through tubing at 4300' to form 100' plug across 7 5/8" casing shoe. Tag top of cement.
7. Spot 35 sacks cement through tubing at 2100' to form 100' plug across top of salt section.
8. Salvage 7 5/8" casing from free point anticipated to be at 1000'.
9. Spot 60 sacks cement through tubing at a point 50' below top of the 7 5/8" casing. Tag top of cement.
10. Spot 60 sacks cement through tubing at 478' to form 100' plug across the 10 3/4" casing shoe. Tag top of cement.
11. Spot 10 sacks cement at surface.
12. Erect dry hole marker.
13. Rig down casing pulling rig.
14. Clean and level location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103

TO BE APPROVED

SIGNED Wm. M. Dreesbeck TITLE District Engineer DATE 4-29-81

Orig. Signed by

Jerry Sexton

APPROVED BY District Engineer TITLE District Engineer DATE MAY 4 1981

CONDITIONS OF APPROVAL, IF ANY: