40. OF COPIES REC	EIVEO	i	
DISTRIBUTE	ON		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
[RANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11		
	U.S.G.S.	AUTHORIZATION TO TR	AND	Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (SAS		
	TRANSPORTER OIL	4	•			
	OPERATOR GAS	1				
I.	PRORATION OFFICE					
	THE MAURICE L. BROWN COMPANY					
	PO Box 113a	O KANSA	15 ATTU MA	(1)10		
	Reason(s) for filing (Check proper box		Other (Please explain)	64112		
	New Well	Change in Transporter of:				
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conder				
If change of ownership give name wood ot distributing co. Box 711 ODESSA TX.						
II. DESCRIPTION OF WELL AND LEASE						
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.		
	HOOPER	11 Bough	* State, Codere	inst Fee		
Location JJ 2215 NOTEL						
	, <u> </u>					
	Line of Section Tov	waship 9-5 Range	35-E , NMPM, LE	A County		
III.	L DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Cil Condensate Address (Give address to which approved copy of this form						
	MORIL PIPE LINE Name of Authorized Transporter of Cas	COMPANY singhead Gas (X) or Dry Gas (7)	PO BOX 906 DAI Address (Give address to which approv	LLAS TX 75221		
	WARREN PETROLEU			ILSA OK 74100		
	If well produces oil or liquids,	Unit Sec. Twp. Age.	is gas actually connected? Whe			
	give location of tanks.	: H : 11 : 9-5:35-E	YES !			
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
	Designate Type of Completion	Otl Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.S.T.D.		
	·			F.8.1.U.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FO	OR ALLOWARIE (Test must be as	free common of corel walness of land ail o			
,	OIL WELL able for this depth or be for full 24 hours)					
	Date Liter New Off Will to Laura	Date of Test	Producing Method (Flow, pump, gas life	i. eic.)		
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Cii - Bhia.	Water-Bbis.	Ggs-MCF		
	100000110000000000000000000000000000000	- J.	Mares - Dates	Gui- MCF		
ı	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
		Fandry 61 1 age	Ball. Commensury MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
***		_				
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED				
		Orig. Signed by				
			Jerry Sexton TITLE Dist 1, Supv.			
A II A A			This form is to be filed in compliance with RULE 1104.			
	thomas A.	Hali	If this is a request for allowable for a newly drilled or despense			
	MANAGER REGULATORY MATTERS		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	PLINTLER, KE GLI	CHICKY MAILERS		it be filled out completely for allow-		

able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.