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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

| | | | |
|--|--|---|---|
| 1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ | | 7. Unit Agreement Name | |
| b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER Re-entry | | 8. Farm or Lease Name Hooper | |
| 2. Name of Operator Tenneco Oil Company | | 9. Well No. 1 | |
| 3. Address of Operator Box 1031, Midland, Texas 79701 | | 10. Field and Pool, or Wildcat Undesignated Bough | |
| 4. Location of Well UNIT LETTER H LOCATED 2310 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE OF SEC. 11 TWP. 9-S RGE. 35-E NMPM | | 12. County Lea | |
| 15. Date Spudded unknown | 16. Date T.D. Reached 11-3-69 | 17. Date Compl. (Ready to Prod.) 11-17-69 | 18. Elevations (DF, RKB, RT, GR, etc.) 4143 GR |
| 20. Total Depth 9900' | 21. Plug Back T.D. 9869 | 22. If Multiple Compl., How Many | 23. Intervals Drilled By Rotary Tools 9801-9900 Cable Tools |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name 9798 - 9822 | | | 25. Was Directional Survey Made No |
| 26. Type Electric and Other Logs Run Gamma Ray Neutron | | | 27. Was Well Cored |
| 28. CASING RECORD (Report all strings set in well) | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE |
| 10-3/4 | 35.75# | 428' | 13-3/8" |
| 7-5/8 | 24# & 26.4# | 4250' | 9-7/8" |
| 5-1/2 | 17# | 9900' | 5-1/2" |
| CEMENTING RECORD | | AMOUNT PULLED | |
| 425 SX | | | |
| 1800 SX | | | |
| 300 SX | | | |
| 29. LINER RECORD | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT |
| | | | |
| 30. TUBING RECORD | | PACKER SET | |
| SIZE | DEPTH SET | | |
| | | | |
| 31. Perforation Record (Interval, size and number) 15-1/2" shots on 1' spacing F/ 9798-9812. 8-1/2" shots on 1' spacing F/9815'-9822' | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| DEPTH INTERVAL | | AMOUNT AND KIND MATERIAL USED | |
| 9798 - 9822 | | 1000 gal 15% HCL acid | |
| 33. PRODUCTION | | | |
| Date First Production 11-17-69 | Production Method (Flowing, gas lift, pumping - Size and type pump) Pump | | Well Status (Prod. or Shut-in) Prod. |
| Date of Test 11-17-69 | Hours Tested 24 | Choke Size | Prod'n. For Test Period |
| | | | 235 |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. 235 Gas - MCF 267 Water - Bbl. 1200 Oil Gravity - API (Corr.) 45 |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | Test Witnessed By Dwight Tipton |
| 35. List of Attachments See 26 | | | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | |
| SIGNED W. L. Tipton | | TITLE Production Clerk DATE 11-18-69 | |