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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Re-entry	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Hooper
3. Address of Operator Box 1031, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER H 2310 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 9-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Undesignated Bough
15. Elevation (Show whether DF, RT, GR, etc.) 4143 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Re-entry & completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11-7-69

- Re-entered well, cleaned out to 9801' and drilled new hole to 9900'.
- Set and cemented 5-1/2" 17# (bottom 300' is 4-1/2" casing) N-80 and J-55 casing at 9900' w/225 sx cement.
- Ran Gamma Ray Neutron log 9860-9300' and perforated 9798-9812 and from 9815-9822 with a total of 23 jet shots.
- Acidized with 1000 gal. 15% HCL acid - swabbed clean.
- Ran production tubing and put on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>(w) L. J. Santisteban</u>	TITLE <u>Production Clerk</u>	DATE <u>11-18-69</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE <u>NOV 20 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		