30 025-02641

					- CWDD		
COUNTY	the second se	FIELD	Eough	STA	те NM	MN	02641
	TENNECO OII	_ CO.					
	1 Hooper				·		
	Sec 11, T-9						ORD
	2310' FNL,		of Sec.				URD
	Re-Spd 11-3	-69	· · · · · · · · · · · · · · · · · · ·	CLASS			EL
]	<u>Re-Cmp 11-1</u>	7-69	FORMATION	DATUM	FORMA	TION	DATUM
CSG & SX	- TUBING						
$10 \ 3/4$	"at 428' w	/425 sx				· · · · · · · · · · · · · · · · · · ·	
7 5/8"	at 4250' w	$/1800 \ sx$					
4 1/2"	at 9900'w	/300 sx		+			
		,					
			·				
LOGS EL	GR RA IND	нс а		·	.		
			TD 9900';	FBD 9869'			
IP (Per	mo-Pennsvl	vanian) P	erfs 9798-9	822' D 234	5 DODD		200 3327
Pot bas	ed on 24 h	r test. 2	OR 1135; Gr	022 F 232 027 65	DOLD	τ I.	200 BW.
			シュー エエチノリー ピレ	いく サノ。			

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CONT.	ic⊽≘y	PROP DEPTH 9900' TYPE RT							

	F.R. 10-21-69; Opr's Elev. 4143' GL PD 9900' RT (Bough "C") (Orig. Magnolia Pet. Co. #1 Bertie Hooper,
11-3-69	PSA 12-16-52, OTD 9801') TD 9900'; WCC
	Deepened from 9801' to 9900'
_=.	Ran 4 1/2" casing
11-10-69	TD 9900'; Fishing
11-18-69	TD 9900'; PBD 9869'; TO Pmp
	Perf 9798-9812', 9815-22' w/1 SPF
	Acid (9798-9822') 1000 gals
1 -	Ppd 100 BO + 732 BW in 14 hrs
11-24-69	ID 9900'; PBD 9869'; COMPLETE
11-27-69	COMPLETION REPORTED
	CONTRACTION REPORTED

Kevisek

	NEW MEXICO OIL CONSE ILL LOCATION AND ACR		AT Form C-102 Supersedes C-128 Effective 1-1-55						
	All distances must be from the ou	uter boundaries of the Section							
Operator Operator	Lease N7130 My	Hooper	Well No.						
	wnship Ran		Lea						
Actual Footage Location of Well: 2310 feet from the Nor	<u> </u>	33v feet from the	Eastline						
1 271 V2 1 P	"tenn Bo								
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more than one lease is dea interest and royalty).	licated to the well, outlin	e each and identify the	ownership thereof (both as to working						
3. If more than one lease of diffe dated by communitization, unit			interests of all owners been consoli-						
Yes No If answ	er is "yes," type of consol	lidation	·						
If answer is "no," list the own this form if necessary.)	ers and tract descriptions	which have actually be	en consolidated. (Use reverse side of						
No allowable will be assigned t	o the well until all interes until a non-standard unit, e	ts have been consolida eliminating such interes	ted (by communitization, unitization, ts, has been approved by the Commis-						
sion. They the loss	<u>Persona territoria</u>		prologicale (100						
			Certification						
			I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief.						
		2210	A						
			Position Position						
			Position Sr. Prof. aler/C Company Tenneco Oil Co.						
			Tenneco Qil Co. Date						
			I hereby certify that the well location shown on this plat was platted from field						
			notes of actual surveys made by me o under my supervision, and that the sam is true and correct to the best of m						
			knowledge and belief.						
			Un Known Date Surveyed						
			Uh Kn Cw/n Registered Professional Engineer and/or Land Surveyor						
0 330 660 '90 1320 1650 1980 2	3 10 2640 2000 1500	1000 500 0	Certificate No.						

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