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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

Nov 10 12 04 PM '88

CARROLL  
AREA 11

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. R-6787 SWD

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Salt Water Disposal</u>	7. Unit Agreement Name
2. Name of Operator <u>M &amp; G Oil, Inc.</u>	8. Farm or Lease Name <u>Markham SWD</u>
3. Address of Operator <u>P.O. Box 957 Crossroads, New Mexico 88114</u>	9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>P</u> <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>9S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat <u>Bough Permo Penn</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4140' DF</u>	12. County <u>Lea</u>

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Repair tubing leak</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

11-1-88

Moved in and rigged up "55" Well Service. Released from Model "D" packer and started pulling out of hole with tubing to find leak. Found  $\frac{1}{2}$ " dia. hole in tubing from external corrosion in 68th joint at approximately 2200' depth. Pulled total of 117 joints looking for add'l bad joints. Laid down total of 4 joints and subs. Pumped 150 barrels fresh water with 1 drum Tretolite KW 170 cor. inh. down casing prior to stabbing into Baker Model "D" packer. Picked up 5 joints 2 7/8" OD EUE, 8RT tubing and spaced out with 1-4' sub at top of string. Loaded casing with 2 loads (300 barrels) fresh water containing 1 drum KW 170 chemical per load. Shut down for night.

11-2-88

Rigged up Kenneth Tank Service kill truck. Loaded and pressured casing to 500 psi using 20 barrels fresh water with KW 170 cor. inh. Shut in well for 30 min. press test completed at 10:50 A.M. No loss in pressure in 30 min. Chart did not turn for full time..

Cont.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Vice President DATE 11-4-88

**ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 16 1988

CONDITIONS OF APPROVAL, IF ANY: