

NEW MEXICO OIL CONSERVATION COMMISSION

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TRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. R-6787 SWD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal	7. Unit Agreement Name
2. Name of Operator M & G Oil, Inc.	8. Farm or Lease Name Markham SWD
3. Address of Operator P.O. Box 766 Tatum, New Mexico 88267	9. Well No. 2
4. Location of Well UNIT LETTER P 660' FEET FROM THE South LINE AND 660' FEET FROM THE East LINE, SECTION 11 TOWNSHIP 9S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Bough permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4140' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Repair tubing leak <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-6-88

Moved in and rigged up PBCP Services, Inc. Shut Down for night.

4-7-88

Released from packer and pulled out of hole with tubing. Laid down 34 joints tubing from bottom of string with exterior pitting. Did not find leak. Dressed anchor seal assembly. Shut down for night.

4-8-88

Ran tubing back in hole. Replaced bad joints. Spaced out tubing leaving 14,000# tension on string. Pumped one transport load treated water after stabbing into packer. Had blow on tubing indicating leak in tubing. Started pulling out of hole with tubing. Found one joint with 2 cigarette size holes from internal corrosion. Laid down joint and started tripping back in hole. Bad joint was 178 joints down. Shut down for night.

Cont.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. B. Breschke TITLE Vice President DATE 4-14-88

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE APR 28 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 27 1988

OGD
HQBDC OFFICE