MARKHAM SWD NO. 2

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4-9-88

Completed running tubing in hole. Replaced bad joint 2-7/8" internally PC tubing with new joint internally PC tubing. Latched into Mod "D" packer, landed tubing with 16,000# tension. Pumped 600 barrels inhibitor brine down casing. Had blow on 7" casing at end of job and vacuum on tubing. Shut down for weekend.

4-10-88 Shut down for Sunday.

4-11-88

Pumped 100 barrels brine down casing. Tubing and casing went on vacuum. Released from packer and pulled out of hole with tubing. Found another joint 178 joints from top of string with two small holes from internal corrosion. Completed pulling out of hole. Redressed seal assembly. Tripped in hole. Spaced out packer and landed tubing with 14,000# tension. Pumped 420 barrels brine with Unichem 370 corrision inhibitor. Casing loaded. Tubing dead. Shut down for night.

4-12-88

Bled off tubing and casing. Pressured with 7 barrels water to 500#. Lost 25# in 5 min. Bled off air. Pressured casing to 360# with 5 barrels water. Lost 35# to 325# in 30 min. Bled off pressure to zero in 12 min. Hooked up well to disposal and started disposing of water at 10:15 A.M. Rigged down PBCP Services, Inc.