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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
R-6787 SWD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Salt Water Disposal

2. Name of Operator
M & G Oil, Inc.

3. Address of Operator
P.O. Box 766 Tatum, New Mexico 88267

4. Location of Well
UNIT LETTER P 660' FEET FROM THE South LINE AND 660' FEET FROM THE East LINE, SECTION 11 TOWNSHIP 9S RANGE 35E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4140'

7. Unit Agreement Name

8. Farm or Lease Name
Markham SWD

9. Well No.
2

10. Field and Pool, or Wildcat
Bough Permo Penn

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Repair tubing leak</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-7-87- Released from Mod. "D" packer and pulled out of hole. Found hole in one joint 2 7/8" OD, EUE PC tubing (not Duo-Lined) in 148th joint from surface. Had 1/2" dia. hole from internal corrosion. Laid down total of 55 joints bad tubing- 19 joints Hydril CS and 36 joints EUE, 8RT tubing- all for external pitting except for the one joint with hole. Took Baker anchor assembly to Hobbs Packer Service for dressing. Shut down for night. at 3:00 P.M.

7-8-87- Ran tubing in hole with Baker anchor- seal assembly on bottom. Installed 60 joints new 2 7/8" OD, DUO-Lined tubing on top of EUE tubing in hole. Left out 3 good joints Hydril pipe at top of string. Latched into Mod "D" packer and landed tubing with 16,000# tension. Pumped 150 barrels brine containing 1 drum Tretolite K-170 down casing one-hour prior to landing tubing. Pumped 300 barrels additional brine down casing containing 2 drums k-170. Rigged down PBCP Services Inc. at 5:30 P.M. Will test in A.M.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Groesbeck TITLE Vice President DATE 7-13-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

JUL 16 1987

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____