

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
R-6787 SWD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

6. Indicate Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well		7. Unit Agreement Name
8. Name of Operator M & G Oil, Inc.		8. Farm or Lease Name Markham SWD
9. Address of Operator P. O. Box 957 Crossroads, New Mexico 88114		9. Well No. 2
10. Location of Well UNIT LETTER <u>P</u> <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>9-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool or Wildcat <u>Bough</u> <u>Vada Penn</u>
11. Elevation (Show whether DF, RT, GR, etc.) 4140 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Convert to SWD</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-21-83 Moved in and rigged up PBCP Services, Inc. Picked up 2 1/2" x 7"
Guiberson KV packer and started picking up 2 7/8" tubing.

3-22-83 Completed running tubing as follows:

2 7/8" x 7" Guiberson packer (plastic coated)	8.22'
147 jts. 2 7/8" OD, 6.50#, N-80, EUE, 8RT tbg.	4567.79'
X-Over: 2 7/8" EUE Pin x 2 7/8" Hydril box	1.05'
147 jts. 2 7/8", 6.40#, N-80 Hydril CS tbg. (P. C.)	4821.39'
X-Over: 2 7/8" Hydril Pin x 2 7/8" EUE Pin	0.63'
Total tally	9399.08'
Below KB	10.00'
Set 12 pts. weight on pkr.	- 2.00'
Bottom of packer at	9407.08'

Set packer at 9407' KB depth with 12,000# compression. Rigged down PBCP Services, Inc.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Broesbeck TITLE Vice President DATE 5-10-83

ORIGINAL SIGNED BY ABBY SEASON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 12 1983

RECEIVED
MAY 11 1983
O.C.D.
HOBBS OFFICE