

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company, Box 2406, Hobbs, New Mexico
(Address)

LEASE Jack Markham WELL NO. 1 UNIT F S 11 T 9 S R 35 E

DATE WORK PERFORMED 9/13/57 POOL Bough

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☒ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

13 3/8" Csg. @ 383' Circ.
9 5/8" Csg. @ 5000' Circ.
7" Csg. @ 9668'

Total Depth 9668'
Plug back total Depth 9662'

Spotted 60 sk. cement plug over perforations 9645 to 9654. Set CI bridge plug @ 9550 w/1 1/2 sk. cement plug on top. Dia Log ran freepoint to 5300'. Cut 7" csg. @ 5170'. Spotted 110 sk. cement plug from 5200 to 4900. Recovered 5191' of 7" csg. Filled hole with mud laden fluid and spotted 10 sk. cement plug in top of 9 5/8" csg. Erected 4' regulation monument. Will advise when lease is cleared for inspection.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position District Superintendent
Company Magnolia Petroleum Company