OF COPIES RECEIVED	non.	_	Form C-103
JISTRIBUTION	7		Supersedes Old
TAFE	NEW MEXICO OIL CON	SERVATION COMMISSION	C-102 and C-103
Ε	·	SEKTATION COMMISSION	Effective 1-1-65
,.G.S.	┪	4 F	The leading The Control of the Contr
IND OFFICE	-		5a. Indicate Type of Lease
PERATOR	4		State Fee X
			5. State Oil & Gas Lease No.
SUND IDG NOT USE THIS FORM FOR P	RY NOTICES AND REPORTS ON	I WELLS	
USE **APPLICA	RY NOTICES AND REPORTS ON ROPOSALS TO DRILL OR TO DECEN OR PLUG INTO FOR PERMIT - " IFORM C-1011 FOR SUI	BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	
			7. Unit Agreement Name
WELL AND WELL	OTHER-		
2. Name of Operator			8. Farm or Lease liame
TENNECO OIL COMPANY			ek Markham
3. Address of Operator			9. Well No.
6800 Park Ten Blvd.,	Suite 200 N., San Antonio	TX. 78213	3
4. Location of Well		, 111 /0215	11
	660		10. Field and Pool, or Wildcat
. UNIT LETTER	660 FEET FROM THE South	LINE AND FEET FROM	Bough Permo Penn
THE LINE, SECT	TION 11 TOWNSHIP 9S	RANGE 35E NMPM.	
mmmmmmm		•	
	15. Elevation (Show whether		12. County
7.6.	414.5	5 GR	Lea
Check	Appropriate Box To Indicate N	Sature of Norice Paners - O.	L FEE TITLITI
NOTICE OF I	INTENTION TO:	tatale of Notice, Report of Oth	ner Data
		SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	_	
TEMPORARILY ABANDON X	FEDG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	<u> </u>	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
The same of the sa	CHANGE PLANS	CASING TEST AND CEMENT JOB	•
		OTHER	
OTHER			<u> </u>
7. Describe Proposed of Completed O	Protections (Clarity and 1)		
work) SEE RULE 1103.	perations (Clearly state all pertinent deta	tils, and give pertinent dates, including	estimated date of starting any proposed
Will shut in well for	r further evaluation. Th	is is an economical and	
	,	10 an economical produ	ucer.
			,
)		
. I hereby certify that the information	above is true and complete to the beat of	my knowledge and belief.	
. //	1.11	Anowieuge and Dellei.	
Y VINS VI	M/X 141.	d. till a	-
GNED // W	not make	culcum (inalist	" 2-13-X0
Orig. Signed by		V	798 to 0.75 mino
PROVED BY Jerry Sexton			MAR 10 1980
			DATE

Eipire 2 3/17/81