NO. OF COPIES REC	Elveb :		
DISTRIBUTION			
SANTA FE		Ī	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	ICE		_
Operator Jen	nee	n	a
Address	1	×	

	SANTA FE	l .	FOR ALLOWABLE	Form C=104 Supersedes Old C=104 and C=11		
	FILE		AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS		
	TRANSPORTER OIL GAS					
	OPERATOR			•		
1.	PRORATION OFFICE					
	Operator 1	2 6 0		,		
	Address Dil Company					
	Reason(s) for filing (Check proper box) Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil Dry G	las			
	Change in Ownership	Casinghead Gas 📈 Conde	ensate			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND LEASE					
	Lease Name		ame, Including Formation	Kind of Lease		
	Yack Markhan	x 1/ bc	ugh	State Fedoral or Fee		
	Unit Letter 0; 66	O Feet From The South Li	ne and 1980 Feet From	The East		
	Line of Section // , To	ownship 9-5 Range 7	25-E, NMPM,	Sea County		
***	DEGLES ATTOM OF THE AVERAGE			<i>y</i> =, <i>v</i> =		
111.	Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA		oved copy of this form is to be sent)		
	Mobil Lipline Co	mpany	Boy 1073, Midla	nd Jefas 19701		
	Name of Authorized Transporter of Co	<i></i>	Address (Give address to which appr	oved copy of this form is to be sent)		
		Unit Sed. Twp. Rge.	Doct 1589 dulsa Is gas actually connected?	Oklahoma 74102		
	If well produces oil or liquids, give location of tanks.	0 11 9-5 35-6		2-1970		
137	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:			
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Pecl	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
•						
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			<u> </u>			
				•		
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	G NGD		
	Actual Prod. During Test	OII-Bbis.	water - Epis.	Gas - MCF		
	OAC BEST I					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION		
	• • · · · · · · · · · · · · · · · · · ·			APPROVED 0 6-15076		
	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		APPROVED , 19			
	above is true and complete to th	e best of my knowledge and belief.	BY_	The state of the s		
				TITLE VISOD DICTOR		
•	$\mathcal{L} \cup \mathcal{L}$.		This form is to be filed in compliance with RULE 1104.			
	D. K. Anody		If this is a request for allowable for a newly drilled or			
	B. K. Inody	natúre) 1 - C	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.