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NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1.
FILE		AND	Effective 1-1-65
u.s.g.s.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (3 45
LAND OFFICE	AUTHORIZATION TO TRA	inoi on i ole and marane c	The state of the s
OIL OIL			
TRANSPORTER GAS			
OPERATOR	1		
PRORATION OFFICE	1		
Operator _			
pperuio	$\cdot \rho \rho$		
Address	ef Company)		
A Diash	100 00	(1)	
Reason(s) for filing (Check proper box	teddand, of spa	Other (Please explain)	
	Change in Transporter of:		
Vew Well	[27]		
Recompletion	Oil N Dry Go	775	
Change in Ownership	Casinghead Gas Conde	nsate	
at a series of a series of the parties			
change of ownership give name address of previous owner			
ESCRIPTION OF WELL AND	LEASE	angular Vind of Land	t ann No
Lease Name	Well No. Pool Name, Including F	1	
lack markhan	V 1 Brugh	State, Feder	al of Fee Tee
ecation			6 -a)
Unit Letter 0 ; 6 6	O Feet From The Luth Lin	ne and 1980 Feet From	The Case
Unit Letter			
Line of Section // To	waship 9-5 Range 3	5-E , NMPM,	Teal County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
has 1:000	e) Curpany (12-15-69)	Bow 1073 Mucht	and Tedas
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro	oved copf of this form is to be sent)
Mana of Managana Translation and			
	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen
If well produces oil or liquids,	1 . 1		$\langle \cdot \cdot \rangle \wedge \langle \cdot \rangle = \langle \cdot \cdot \rangle$
give location of tanks.			
·	1 0 11 9-S 35-E		Mean future
·			Mear future
·	ith that from any other lease or pool,	give commingling order number:	
f this production is commingled w	Oil Well Gas Well		
f this production is commingled w	th that from any other lease or pool, on $-(X)$ Gas Well	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
f this production is commingled w	Oil Well Gas Well	give commingling order number:	
f this production is commingled we COMPLETION DATA Designate Type of Completi	th that from any other lease or pool, on $-(X)$ Gas Well	give commingling order number: New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Superete Forms C-104 must be filed for each pool in multiply