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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Magnolia Petroleum Company

Jack Markham

Company or Operator

Lease

Well No. 2 in SE/4 of Sec. 11, T. 9-S

R. 35-E, N. M. P. M. Rough Field, Lea County.

Well is 660 feet north of the north line and 1980 feet west of the East line of Section 11

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Jack Markham, Address 906 Ave. O Lubbock, Texas

If Government land the permittee is, Address

The Lessee is M. Magnolia Petroleum Company, Address Box 727, Kermit, Texas

Drilling commenced November 27, 1951 Drilling was completed February 12, 1952

Name of drilling contractor The Southeastern Drilling Company, Address 902 Employers Insurance Bldg., Dallas 1, Texas

Elevation above sea level at top of casing 4145 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 9706 to 9716 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS see reverse

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4"	32.75#	8-V	GrB Sml	467	Halliburton			surface
7-5/8"	21#	8RT	H-40H	4258	Halliburton			intermediate
5-1/2"	17#		H-80H	5581	at 9705			liner
2"	4.7#	8RT	J-55	9715				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15-1/8"	10-3/4"	467	450	pump and plug		
9-7/8"	7-5/8"	4258	2175	pump and plug		
6-3/4"	5-1/2"	liner 9705	1850	pump and plug		

PLUGS AND ADAPTERS none

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT see reverse

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment none

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 9716 feet, and from feet to feet.

Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to producing February 15, 1952

The production of the first 24 hours was 351.08 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, Be 47.7° & 60°

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 13th

Kermit, Texas

Feb. 13, 1952

Place

Date

day of February, 1952

Name W. A. Schuler

Position Dist. Supt.

Representing Magnolia Petroleum Company

Company or Operator.

My Commission expires June 1, 1953

Address Box 727 Kermit, Texas

TH L G. LINCOLN, Notary Public
in and for Winkler County, Texas

My commission expires

June 1, 1953

FORMATION RECORD

[illegible]