

OIL CONSERVATION COMMISSION **Santa Fe, New Mexico**

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completion and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Kermit, Texas

Place

February 16, 1952

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company
Company or Operator

Jack Markham
Lease

Well No. 2 in SW 1/4 SE 1/4

section 11, T. 9-S, R. 35-E, N.M.P.M. Bough Pool Lee County

Please indicate location:

Elevation 4145 Spudded 11-21-51 Completed 2-12-52

Total Depth 9716 P.B. None

Top Oil/Gas Pay 9706 Top Water Pay None

Initial Production Test: Pump None Flow 351.08 (BOPD OR CU. FT. GAS PER DAY)

Based on 351.08 Bbls. Oil in 24 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run): None

Size of choke in inches 13/64"

Tubing (Size) 2" @ 9715 Feet

Pressures: Tubing 1050-1150 Casing 650-620

Gas/Oil Ratio 1469-1 Gravity 47.7 @ 60

Casing Perforations:

None

Unit letter: 0

Casing & Cementing Record

Size	Feet	Sax
<u>10 3/4"</u>	<u>467</u>	<u>450</u>
<u>7 5/8"</u>	<u>4258</u>	<u>2175</u>
<u>5 1/2"</u>	<u>5581'</u>	<u>1850</u>
<u>14mm</u>	<u>4124'</u>	
	<u>9705</u>	

Acid Record:

None Gals _____ to _____
 _____ Gals _____ to _____
 _____ Gals _____ to _____

Show of Oil, Gas and water

S/ _____
 S/ _____
 S/ _____
 S/ _____
 S/ _____
 S/ _____
 S/ _____

Shooting Record.

None Qts _____ to _____
 _____ Qts _____ to _____
 _____ Qts _____ to _____

Natural Production Test: _____ Pumping _____ Flowing _____

Test after acid or shot: _____ Pumping _____ Flowing _____

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy 2190
 T. Salt _____
 B. Salt _____
 T. Yates 2790
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 4047
 T. Glorieta 5484
 T. Drinkard _____
 T. Tubbs 6896
 T. Abo 7707
 T. Penn 8910
 T. Miss _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Farmington _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Venefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Dakota _____
 T. Morrison _____
 T. Penn _____
 T. _____
 T. _____
 T. _____
 T. _____

Bough Line 9704
 Pay 9706

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: 2-15-52

Pipe line taking oil or gas: Magnolia Pipe Line Company

Remarks: New Well - Original Filing

Magnolia Petroleum Company
Company or Operator

By: *W. J. McElreath*
Signature

Position: District Superintendent

Send communications regarding well to:

Name: Magnolia Petroleum Company

Address: Box 727, Kermit, Texas

APPROVED 2 - 18, 1952

OIL CONSERVATION COMMISSION

By: *Roy Yarbrough*

Title: ?

- 3 MI OCC
- 1 File
- 1 Div Supt
- 1 Div Engr
- 1 Dist Engr
- 1 Gas Dept
- 1 Geo