

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.
30-025-02644

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

BETENBOUGH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
STATE OF NEW MEXICO

8. Well No.

2

3. Address of Operator
1625 N FRENCH DRIVE HOBBS NM 88240

9. Pool name or Wildcat
BOUGH PERMO PENN

4. Well Location

Unit Letter M 660 feet from the S line and 660 feet from the W line

Section 12 Township 9S Range 35E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4120

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

CASING TEST AND CEMENT JOB ☐ ABANDONMENT ☒

OTHER: ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name

Telephone No.

(This space for State use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any:

AUG 06 2002

[Handwritten mark]

AGENCY CODE	521	DOCUMENT NUMBER	02-199-015081
DATE	05/22/02	BUDGET FY	02
		DOCUMENT TOTAL	9850.00

NDOR DE 751498487

NDOR NAME AND REMITTANCE ADDRESS

AYO MARRS CASING PULLING INC
PO BOX 863
4 N POPLAR
ERMITT TX79745

STATE OF NEW MEXICO
PAYMENT VOUCHER

EXPIRATION DATE	CONTRACT NUMBER
WARRANT NUMBER	

AGENCY NAME
ENERGY, MINERALS & NAT RES

DO NOT STAPLE BAR CODES



REFERENCE DOCUMENT			FUND	AGCY	ORG/PRG	APPR UNIT	DIVISION	OBJECT	REVENUE SOURCE	REPT CATG	BALANCE SHEET ACCOUNT	DESCRIPTION	AMOUNT	P/F
AGCY	DOC NUMBER	ACCT LN												
521	02-199-003600		199	521	P586	300	0700	3522				PROF. SERVICES	9850.00	P
												TOTAL	9850.00	

OR AGENCY USE

02-199-003600 20 199 521 0750 301 0700 3522 PROF. SERVICES 9850.00 P

Reimbursements
Sign Here: I certify that the above bill is correct and just and that payment therefore has not been received.

FOR BOTH TRAVEL AND PURCHASE

PREPARED BY:	DATE:	APPROVAL 1:	DATE:	APPROVAL 2:	DATE:
<i>Don'ty M...</i>	<i>5/15/02</i>	<i>Norma Davidson</i>	<i>5/22/02</i>		

AGENCY APPROVAL:

I certify that the goods or services were received or rendered, or the travel and related costs performed or incurred, in accordance with all contractual obligations and State (and if applicable Federal) legislation, rules and regulations.

AGENCY AUTHORIZED SIGNATURE: *X*

DATE:

INVOICE

Mayo Marrs Casing Pulling Inc.
BOX 863
Kermit, Texas 79745

INVOICE

Date ⁰⁵~~04~~-06-02
INV. # 02-4632

OIL CONSERVATION DIVISION/HOBBS DISTRICT
STATE OF NEW MEXICO
1625 N. FRENCH DRIVE
HOBBS, NEW MEXICO 88240

COMPANY: COM-TEK RESOURCES, INC.
LEASE: BETENBOUGH # 2
PLUGGING CONTRACT # 20-521-07-03600

CONTRACT PRICE TO P & A

..... \$ 14,925.00

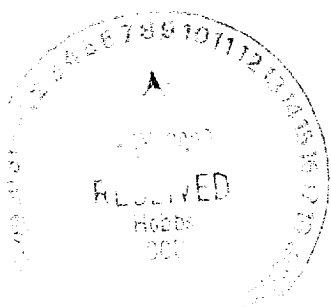
WORK PERFORMED BEYOND CONTRACT:

CREDIT:
NO SALVAGE

Total \$ 9,850.00

*OK to pay
C Williams*

OIL CONSERVATION DIV.
02 MAY 22 PM 4:15



MAYO MARRS CASING PULLING INC.
BOX 863
KERMIT, TEXAS 79745

NEW MEXICO OCD
BID ID # 00-521-07-03600

OPERATOR: COM-TEX RESOURCES, INC.

Lease: BETENBOUGH # 2

Project: P & A – CEMENTING REPORT

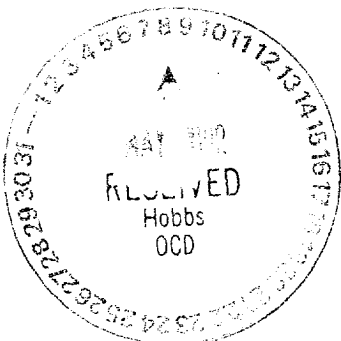
4-11-2002 – SPOT 40 SXS @ 4500'-4374' TAGGED

4-12-2002 – SPOT 40 SXS @ 2300'-2112'

4-12-2002 - SPOT 40 SXS @ 409'-282' TAGGED

4-16-2002 - SPOT 20 SXS @ 60' TO SURFACE

INSTALL DRY HOLE MARKER
CIRCULATE 10# MUD LADEN FLUID



MAYO MARRS CASING PULLING INC.
BOX 863 KERMIT, TEXAS 79745

NEW MEXICO OCD

ATTN: CHRIS WILLIAMS/GARY WINK

Lease: BETENBOUGH # 2

OPERATOR: PETROLEUM MANAGEMENT

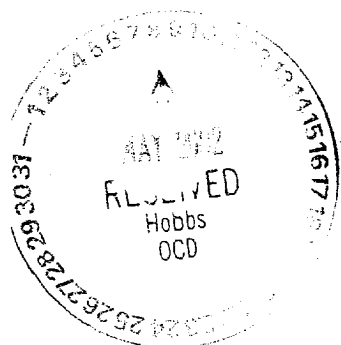
Project: P & A – BID I.D. # 20-521-07-03600

4-11-02

MIRU – NDWH – NUBOP – RIH WITH GAUGE RING & TAG @ 1725' – POOH –
RIH OPEN-ENDED TUBING & TAG @ 4500' – SPOT 40 SXS @ 4500' – POOH –
WOC – RIH & TAG @ 4374' – CLOSE IN WELL

4-12-02

CIR. 10# MUD – POOH & SPOT 40 SXS @ 2300' – 2112' – POOH & SPOT 40 SXS @ 409' – POOH – WOC – RIH & TAG @ 282' - POOH & SPOT 25 SXS @ 60' TO SURFACE - LEVEL PIT & CELLAR – RID DOWN – MOVE OUT – CUT OFF WELLHEAD – INSTALL DRY HOLE MARKER – MOVE OUT



**North Lea Joint Ventures
Plugging Procedure for Betenbough # 2**

13 3/8" casing set at 354 ft cement circulated with 375 sx cmt
9 5/8" casing set at 6200 ft cement circulated with 4500 sx cmt
7" liner set at 9641ft TOL at 4493ft cemented with 775 sx cmt
Last report shows 7" RBP set at 4800ft and perfs at 4748 to 4750

- 1) Move in rig up service unit
- 2) Investigate for tubing in well
- 3) Nipple up BOP
- 4) Run sinker bar by WL to check for PBTD. Depth of tag will determine further action. If tag around 4800ft will attempt to fish RBP. If tag 9600+ or - will run tubing to spot cement across perfs at 9596-9601.
- 5) Spot 50 sx cement at 9600 ft
- 6) Pull tubing and WOC
- 7) Run tubing and tag cement plug, maximum depth 9550 ft
- 8) Circulate well with mud laden fluid
- 9) Pull tubing to 6250 ft
- 10) Spot 35 sx intermediate casing shoe cement plug
- 11) Pull tubing to 4770 ft
- 12) Spot 35 sx cement to cover perfs at 4748-4750
- 13) Pull tubing and WOC
- 14) Run tubing and tag cement plug, maximum depth 4700 ft
- 15) Pull tubing to 4543 ft
- 16) Spot 60 sx cement to cover liner top at 4493 ft
- 17) Pull tubing to 2340 ft
- 18) Spot 60 sx cement salt plug
- 19) Pull tubing to 404ft
- 20) Spot 60 sx cement at surface casing shoe
- 21) Pull tubing and WOC
- 22) Run tubing and tag cement plug
- 23) Pull tubing to 60 ft and circulate cement to surface
- 24) Pull tubing
- 25) Cut off wellhead and install PXA marker
- 26) Rig down and move out service unit
- 27) Clean location