NO. OF COMIES RECEIVED

DETRIBUTION SANTA FE FILE	REQUEST FOR ALLOWABLE AND REQUEST FOR ALLOWABLE AND		Supersedge Old C304 and C-110
U.S.G.5, LAND OFFICE TRANSPORTER OIL GAS	AUTHORIZATION TO TRAI	ASPORT OIL AND NATURAL G	AS
OPERATOR PRONATION OFFICE	-1		
Operator Marks, Carner & Rogers			
Address	Services, Inc., Box 763, H	bbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well Recompletion	Change In Transporter of: OII Dry Gas	Effective 7/1/77	
Change in Ownership	Caninghead Gas Condens	age	
change of ownership give names and address of previous owner	equine Oil Corp., 400 N. H	arienfald St. Drawer 2960), Midhand
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
Betenbough	2 Bough Permo	Penn State, Federal	or Fee Fee
Location Unit Letter H;	Feet From The South Line	and 660 Feet From T	he West
7.0	waship 9 8 Range	35 E , NMPM, Lea	County
	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil 🔣 or Condensate		Address (Give address to which approved Box 900, Dallas, Texas	
Mobil Pipeline Company Name of Authorized Transporter of Casinghead Gas (Company) or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum Corp.	Unit Soc. Twp. Pgc.	Box 1589, Talea, OK 74102 Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	N 12 98 35E	Yea	5/8/69
f this production is commingled w	ith that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Pleg Back Same Ness', Fifth Ness'.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoo
	WIDNO CICNO AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	COR ATTOWARTE (Test must be al	ter recovery of total volume of load oil i	and must be equal to or exceed top allow-
OH, WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lij	
Date First New Oil Run To Tanks	Date of test		
Longth of Tost	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred, During Test	Oil-Bbla.	Water - Bbls.	Gua-MCF
GAS WELL	A of Plant	Bbls. Condensats/MMCF	Gravity of Condensacte
Actual Fred. Tost-MCF/D	Langth of Test		Choke Size
Teating histhed (pilot, back pr.)	Tubing Prossure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE		TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED Signed by 19	
commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		DY	Lucy Sexillian
ROOLE to title mile combiters to to		TITLE	To a 1 Supv.
1.n	•	This form is to be filed in	compilance with RULE 1104.
Marin Hollis		If this is a request for allow	vehin for a newly dilled or despends aled by a tabulation of the deviction
(Sig	Agent	ll tonto tekon on the well in accer	rdence with RULE 111. ext be filled out coupletely for allowed
anningsgraph Sir an a state of a dispringstory until region but with says on programming which disprings one state or give the second sur-	Carabination of the sequence of the section (April 1981) to the tips, despited which with settlement of particular sequences and for the sequences.	Wit nor from or care total me	

(rate)

6/30/77

All northern of this form must be filled out completely for allow-able for new and iscompleted walls.

Fill out only factions I, II, III, and VI for changes of owner, will name or number, or transporter, or other such change of condition.

JUNS 1977.

QIL CONSERVATION COMM, HOBBS, N. M.