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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Re-entry</u>	3a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <u>McGrath & Smith, Inc.</u>	5. State Oil & Gas Lease No.
3. Address of Operator <u>418 Bldg. of Southwest, Midland, Texas 79701</u>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>9-S</u> RANGE <u>35-E</u> NMPM.	8. Farm or Lease Name <u>Betenbough</u>
	9. Well No. <u>2</u>
	10. Field and Pool, or Wildcat <u>Bough Permo-Penn.</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>GL 4120, KB 4130</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 3:30 p.m., 7-22-69, Cleaned out inside 7" Csg. to 9641' and then cleaned out in open hole to 9666'. Spotted 25 Sx. Class C in open hole from 9663' back to 9557' (in 7" Csg.) Drilled out Cmt. to 9618' (PBDT). Tested 7" Csg. to 1500 psi. for 30 min.-held o.k. Perf. 9596'-9601', 9608'-9616'. Attempted to run tbg. with pkr. 7" Csg. Had splintered and deformed between 4493'-5870'. Set BP at 6097'. Spotted 300 Sx. Class H Cmt. from 6095' to 4588'. Drilled out Cmt. and milled out inside of 7" Csg. to 6080'. Tested 7" Swab tested. Ran 2-7/8 EUE N80 tubing with pkr. Swab. tested natural. Acid 500. 9553'. Ran 9464' of 1" IJ 1.72# N80 tubing for vent string. Well completed ready to produce 9-13-69.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.B. Taylor TITLE Sup't. DATE 9-24-69
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT
CONDITIONS OF APPROVAL, IF ANY: DATE SEP 26 1969