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SANTA FE	``	+						4	Re	evised 1-1-65
FILE		+	NE	W MEXICO OF	IL, GONSE	RWATIO	N COMMISS	ION	g, Inc	dicate Type of Lease
U.S.G.S.		WEL	L COMF	LETION OF	RECOM	LETIO	N REPOR	TANDIO	Sto	dicate Type of Lease
LAND OFFICE								I AND LO	5. Stat	te QUE Gas Leas (No.
OPERATOR		1		Hay i) 1 26	na i	Ú		!	0) 0
- LIVATOR		<u> </u>							1777	more
T. TYPE OF WELL										
									7. Uni	Agreement Name
TYPE OF COMPL	ETION	WELL	G A W i	s .	RY X	A==				
11.77.44	ORK					OTHER			8. Farr	n or Lease Name
Name of Operator	VER	DEEPEN	BA	CK DIFF	vr.	OTHER			1_	
									9. Well	nbough No.
Tom L. Address of Operator	ngram								1	•
_									10. Fie	ld and Pool, or Wildcat
POB 1757 Location of Well	- KOSW	ell, New	Mexic	o 88201					1	
									huges	ignated Devoni
M		660							IIII	
T LETTER M	LOCATE	ED	FEET	FROM THE _SC	outh	LINE AND	6 6 0			
					17	11111	TIXITI	FEET FROM	12. Cou	77777777777777777777777777777777777777
West LINE OF Date Spudded	SEC. 14	тwр. 9	S	35E	NMPM	/////	///X///		7	
10/24/65	16. Date	T.D. Reached		te Compl. (Read	dy to Prod.)	18. EI	levations (DF	F. RKB. RT. (Lea R etc.	19. Elev. Cashinghead
Total Depth			PSA	2/26/66		4	IZU GI	,,, (,	19. Elev. Cashinghead
11581	2	l. Plug Back	T.D.	22. If 1 Ma	Multiple Cor	npl., How		vals , Rotar	y Tools	C-11 E
				1	7		Drill	ed by I		Cable Tools
Producing Interval(s), or this co	ompietion — '	Top, Botto	om, Name					11581	25. Was Directional
GR-Acoust	ic, dua	ra, rem		SING RECORD	(P					7. Was Well Cored
CASING SIZE	WEIGHT	LB./FT.	DEPT	SING RECORD						
13-3/8			35		HOLE SIZ		СЕМЕ	NTING RECO	DRD	AMOUNT PUL
9-5/8			620		H HOTE			375		Circ.
7			964				4	1500		Circ.
				-				675		4500
		LINER R	ECORD							
SIZE	TOP	ВО	TTOM	SACKS CEME	NT 0		30.	TI	JBING RE	CORD
				ONIONES CENTE	-N 1 SC	REEN	SIZE	DEF	TH SET	PACKER SE
							- 			
erforation Record (1	nterval, size	e and number)		32.		10.000			
					ļ	EDT!! !!!	.IU, SHOT, F			QUEEZE, ETC.
						EPTH IN	TERVAL	AMOUN	T AND K	AND MATERIAL USED
								SEE REV	ERSE S	IDE
 	·									` <u>`</u>
First Production				Pi	RODUCTION	1				
	Pr	roduction Met	thod (Flou	ing, gas lift, p	umping - S	ze and ty	pe pump)		Well Stat	us (Prod. or Shut-in)
of Test				· • · · · · · · · · · · · · · · · · · ·					our blut	us (1 rous or Shut-in)
- 1001	Hours Tested	a Chok	e Size	Prod'n. For Test Period	Oil — B	bl.	Gas - MCF	Water	- Bhi	Can Oil D
Tubing Press.	Cont. =				<u> </u>				~51.	Gas—Oil Ratio
	Casing Pres		ulated 24- Rate	Oil - Bbl.	Go	s - MCF	War	ter - Bbl.	T 01	1 Crowster 177 10
sposition of Car (S-	Ja 1 C	I		1				~~ ~ 4.6	01	I Gravity — API (Corr.)
sposition of Gas (Sc	ua, used for	fuel, vented.	, etc.)					Tect W	itnessed	D., ,
st of Attachments								, est M	·messed	Бγ
or Autochments										
Logs										
ereby certify that th	e informatio	n shown on b	oth sides	of this form is	true and co	mplete to	the best of n	v knowleda-	and 1 1	
1	×	J X.	<i>.</i>				0, 11	.,vuieage	unu velte	J.
NED OF	me)	17	y	TIT1 = 1	<u>Operato</u>	-				
					ANGLE LO			-	AT C	5/5/60

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Anhy T. Canyon T. Ojo Alamo T. Penn. "B" . Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" . Salt T. Atoka 1110 T. Pictured Cliffs T. Penn. "D" . Yates T. Miss 11510 T. Cliff House T. Leadville

D.	Sait	_	11510	T.	Cliff House	1.	Leady in to
T.	Yates	Т.	Miss	T	Cliff House	T.	Madison
Т.	7 Rivers	Ţ,	Devonian	1.	Weitered	т	Elbert
т`	Over	T.	Silurian	Т.	Point Lookout	Tr.	Elbert
1.	Queen	т	Montova	Т.	Mancos	1.	McCracken
Т.	Grayburg	. <u>.</u> .	Simpson	Т.	Gallup	т.	Ignacio Qtzte
T.	San Andres	. I.	Simpson	Pas	se Greenhorn	T.	Granite
т.	Glorieta	т.	McKee	. Das	Dakota	т.	Granite
т	Paddock	т.	Ellenburger	. Т.	Dakota	т	
	Di tantan	Т.	Gr. Wash	т.	Morrison		
Т.	Drinkard	_ Т.	Delaware Sand	- 1·	Wingate	_ Т.	
1.	worreamp	_ T		_ T.	Permian	_ T.	
Т.	Penn.	- 1.		т	Penn. "A"	_ T.	
T	Cisco (Bough C)9550	_ T.					

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1110	9700 11110 11510 11566	80 1410 400	Limestone Limestone & Shale Shale & Sand Limestone & Chert				
Sq i 50 50 50	Plug Plug Plug Plug Plug		9617 - 9635 10950 -10900 9850 - 9900 9500 - 9550 5000 - 5050 4675 - 4750 Surface				
		-					