



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Company or Operator _____ Address _____
Well No. _____ in _____ of Sec. _____, T. _____
Lease _____
R. _____, N. M. P. M. _____ Field, _____ County. _____
Well is _____ feet south of the North line and _____ feet west of the East line of _____
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is _____, Address _____
Drilling commenced _____ 19 _____ Drilling was completed _____ 19 _____
Name of drilling contractor _____, Address _____
Elevation above sea level at top of casing _____ feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19 _____
The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____
day of _____, 19 _____

Notary Public
My Commission expires _____
Place _____ Date _____
Name _____
Position _____
Representing _____
Company or Operator _____
Address _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
			sulphur water, 90' directly above tool, had salty taste and very strong sulphur content slight blow thru-out test, tool attempted to plug up during test, SFP not measured, BHFP 2500/-800 15 min. S-I BHP 700#, Ry Hd 2600# in 2500# out, also Amerada bomb failed to mark.
4910	4965	55	Dolomite
4965	5016	51	Lime
5016	5070	54	Dolomite
5070	5145	75	Lime
5145	5186	41	Dolomite
5186	5224	38	Lime and shale
5224	5239	15	Lime
5239	5269	30	Dolomite 1° @ 5239
5269	5329	60	Lime
5329	5337	8	Dolomite 1° @ 5321
5337	5358	21	Lime
5358	5417	59	Lime and anhydrite
5417	5435	18	Lime
5435	5483	48	Lime and anhydrite
5483	5526	43	Lime
5526	5634	108	Lime and salt 3/4° @ 5526
5634	5660	26	Lime
5660	5720	60	Lime and salt
5720	5775	55	Lime St @ 5736
5775	5785	10	Salt and shale
5785	5788	3	Lime
5788	5820	32	Lime and gyp
5820	5840	20	Lime and shale
5840	5886	46	Lime, anhydrite & shale
5886	5904	18	Lime and shale
5904	5913	9	Lime
5913	5935	22	Lime and gyp
5935	5966	31	Lime and shale
5966	6000	34	No formation logged
6000	6014	14	Lime 3/4° @ 6013
6014	6045	31	Lime and salt streaks
6045	6076	31	Lime and shale
6076	6107	31	Lime
	6097		Ran Halliburton Caliper survey
	6100		Ran Schlumberger
6107	6146	39	Lime
6146	6178	32	Lime and gyp
6178	6200	22	Lime
			Halliburton Ran Caliper survey
			<u>Set 9-5/8" OD at 6200 Cementing Collar at 4493.44 1000 max below the collar WOC 6 hrs. 3500 max thru the collar. cement size, Centralizers at 6196.60, 6125.23, 6066.98, 4463.24, 4428.04</u>
	6200		Drilled out cement
			Tested Cementing collar 1200# 15 min. no break. Tested 9-5/8" OD casing. 1000# 40 min. no break. St @ 6692
6200	6973	773	Lime
6973	7013	40	Lime sandy
7013	7615	602	Lime 1/2° @ 7150
7615	7649	34	Lime and gyp St @ 7619
7649	7665	16	Lime and shale
7665	7702	37	Red shale
7702	7845	143	Red shale and gyp
7845	7916	71	Shale and gyp
7916	7956	40	Red shale and gyp
7956	7981	25	Blue shale and gyp
7981	8007	26	No formation logged
8007	8038	31	Dolomite and shale
8038	8073	35	Shale and gyp
8073	8096	23	Dolomite
8096	8116	20	Lime and gyp
8116	8125	9	Dolomite
8125	8130	5	Gyp 1° @ 8125
8130	8178	48	Lime and shale
8178	8193	15	Shale and dolomite
8193	8209	16	Shale and lime 3/4° @ 8193
8209	8233	24	Dolomite, shale and gyp
8233	8254	21	Green shale and gyp
8254	8261	7	Dolomite
8261	8289	28	Dolomite, shale and gyp
8289	8328	39	Shale and gyp
8328	8346	18	Lime, shale and gyp
8346	8560	214	Dolomite and gyp 1° @ 8491
8560	8576	16	Lime and gyp
8576	8616	40	Dolomite and gyp
8616	8628	12	Lime and gyp
8628	8672	44	Dolomite and gyp
8672	8697	25	Dolomite
8697	8707	10	Dolomite and gyp
8707	8954	247	Dolomite 3/4° @ 8839, Stair from 8810-8840
8954	8974	20	Dolomite, lime and shells
8974	8981	7	Gray lime
8801	8981	180	Drill Stem Test
			2 packers 1020# WC, 3-3/4 hrs. 5/8" BHE and 1" SC, no oil, gas, mud or water to surface, Rec. 1020# WC W3 drilling mud, SFP 0#, BHFP 800#-900#, 15 min. S-I BHP no build up, Ry Hd 5100#, tool opened 1st time blew 5 min. died, re-opened and 20 min. blew 5 min. died, reopened and 2 hrs. blew 5 min. died BHFP Wt of WC.
8981	8985	4	Dolomite
8985	9107	122	Lime
9107	9128	21	Dolomite
9128	9304	176	Lime 1-1/2° @ 9250
9304	9331	27	Lime and shale
9331	9331	0	