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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
McGrath & Smith, Inc.		Betenbough
3. Address of Operator		9. Well No.
418 Building of Southwest, Midland Texas		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>1980</u> FEET FROM		Bough Permo Penn
THE <u>W</u> LINE, SECTION <u>12</u> TOWNSHIP <u>9-S</u> RANGE <u>35-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
DF 4128		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned out inside 7" casing & attempted to squeeze hole at 2666' - unable to squeeze. Cleaned out inside 7" to 9605' and cleaned out open hole with 6" bit to 9638.
 Ran 5" O.D. - 13# & 15# casing cemented at 9585' with 35 sx. Tested to 2500 psi for 1½ hrs. Held OK. Drilled out with 4½ bit inside 5" to 9585', then drilled out inside 7" from 9585' to 9605' and then drilled out in open-hole from 9605 to 9631'. Job complete April 1, 1969.
 Ran 2-3/8 Tubing with Guib. KVL 30 Pkr. - Landed tbq. with pkr. set at 9530'. Acidized with 1000 gallons. Swabbed - well began flowing April 5, 1969.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Engineer</u>	DATE <u>April 11, 1969</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT 4</u>	DATE <u>APR 14 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		