



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Company or Operator \_\_\_\_\_ Address \_\_\_\_\_  
Well No. \_\_\_\_\_ in \_\_\_\_\_ of Sec. \_\_\_\_\_, T. \_\_\_\_\_  
Lease \_\_\_\_\_  
R. \_\_\_\_\_, N. M. P. M. \_\_\_\_\_ Field, \_\_\_\_\_ County. \_\_\_\_\_  
Well is \_\_\_\_\_ feet south of the North line and \_\_\_\_\_ feet west of the East line of \_\_\_\_\_  
If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_  
If patented land the owner is \_\_\_\_\_, Address \_\_\_\_\_  
If Government land the permittee is \_\_\_\_\_, Address \_\_\_\_\_  
The Lessee is \_\_\_\_\_, Address \_\_\_\_\_  
Drilling commenced \_\_\_\_\_ 19 \_\_\_\_\_ Drilling was completed \_\_\_\_\_ 19 \_\_\_\_\_  
Name of drilling contractor \_\_\_\_\_, Address \_\_\_\_\_  
Elevation above sea level at top of casing \_\_\_\_\_ feet.  
The information given is to be kept confidential until \_\_\_\_\_ 19 \_\_\_\_\_

OIL SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters — Material \_\_\_\_\_ Size \_\_\_\_\_

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

PRODUCTION

Put to producing \_\_\_\_\_, 19 \_\_\_\_\_  
The production of the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, Be. \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

\_\_\_\_\_, Driller \_\_\_\_\_, Driller  
\_\_\_\_\_, Driller \_\_\_\_\_, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this \_\_\_\_\_  
day of \_\_\_\_\_, 19 \_\_\_\_\_  
\_\_\_\_\_  
Notary Public  
\_\_\_\_\_  
Place \_\_\_\_\_ Date \_\_\_\_\_  
Name \_\_\_\_\_  
Position \_\_\_\_\_  
Representing \_\_\_\_\_  
Company or Operator \_\_\_\_\_  
Address \_\_\_\_\_

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1.48	1.48	From top of rotary drive bushing to derrick floor.
1.48	15.47	13.99	From top of derrick floor to 13-3/8" OD casing
15.47	40	24.53	Caliche and gravel
40	176	136	Red bed and shells
176	341	165	Red bed 3/4" @ 299
341	353	12	Red bed and shells
			<u>Set 13-3/8" OD casing at 353' w/ 138' max cement slugs and 12 segs.</u>
353	556	203	Red Shale
556	1178	622	Red bed and shells 1" @ 802
1178	1690	472	Red bed 1/4" @ 1250
1690	1704	14	Red rock
1704	1943	239	Red rock and shale
1943	2150	207	Red shale and sand
2150	2190	40	Red rock
2190	2285	95	Anhydrite 1" @ 2236
2285	2620	335	Anhydrite and salt
2620	2800	180	Anhydrite and red rock 1-1/4" @ 2767
2800	3018	218	Anhydrite 1-1/4" @ 3000
3018	3155	137	Anhydrite and shale breaks
3155	3265	110	Anhydrite
3265	3413	148	Anhydrite and salt streaks
3413	3484	71	Anhydrite, salt and shale breaks 1-3/4" @ 3475
3484	3555	71	Anhydrite and salt streaks
3555	3630	75	Anhydrite and streaks of shale
3630	3684	54	Anhydrite and shale 2" @ 3684
3684	3739	55	Anhydrite and salt streaks
3739	3813	74	Anhydrite and shale streaks 3/4" @ 3760
3813	3915	102	Anhydrite and shale
3915	3979	64	Anhydrite and streaks of shale 1/4" @ 3990
3979	4080	41	Anhydrite and shale
4080	4138	118	Dolomite and anhydrite
4138	4173	35	Anhydrite and anhydrite breaks
4173	4203	30	Dolomite and streaks anhydrite
4203	4438	235	Dolomite and anhydrite 3/4" @ 4340
4438	4433	4083	Walliberton run caliper log
			<u>Set 2-5/8" OD casing at 4438 w/ 1400 max 66 seg 700 max wallite 200 max sand slugs.</u>
4438	4611	173	Dolomite and anhydrite
4611	4675	64	Lime
4675	4787	112	Dolomite and anhydrite 3/4" @ 4680
			Reverse circ. for San Andres samples 4700 to 4940
4736	4787	51	Drill Stem Test San Andres No W3 3 hrs. 15 min. 5/8" NMS and 1" SG gas 2-1/2 hrs. (no Vol. Est) Rec. 3147' sulphur water, heavily gas-cut, HWF 504-100%, 15 min. S-I HWP 1600%, Ry NI 2200%.
4787	4810	23	Dolomite and anhydrite
4810	4846	36	Lime
4846	4850	4	Dolomite and anhydrite
4800	4850	50	Drill Stem Test San Andres 1 packer, No W3 2-1/2 hrs. 5/8" NMS and 1" SG, no gas or fluid to surface, Rec. 410' drlg. water 2820' sulphur water no shows HWF 2254-1450%, 15 min S-I HWP 1650%, Ry NI 212%.
4850	4891	41	Dolomite and anhydrite
4891	4916	25	Dolomite, anhydrite and lime
4916	5028	112	Lime
5028	5437	409	Dolomite 1/2" @ 5265
5437	5547	110	Dolomite, salt and anhydrite
5547	5610	63	Lime
5610	5753	143	Dolomite, salt and anhydrite
5753	5808	55	Dolomite, anhydrite and salt breaks 1/4" @ 5775
5808	5881	73	Lime and dolomite broken
5881	5968	87	Dolomite and anhydrite
5968	5995	27	Lime and anhydrite
5995	6105	110	Dolomite and anhydrite
6105	6192	87	Lime and anhydrite
6192	6266	74	Dolomite, salt and anhydrite
6266	6397	91	Lime and anhydrite 3/4" @ 6300
6397	6414	17	Dolomite, salt and anhydrite
6414	6532	118	Lime
6532	6598	66	Dolomite and anhydrite
6598	6690	92	Lime 3/4" @ 6648
6690	6966	276	Dolomite and anhydrite
6966	7041	75	Lime
7041	7081	40	Dolomite and lime
7081	7086	5	Dolomite and anhydrite
7086	7150	64	Dolomite
7150	7670	520	Dolomite and anhydrite 1/4" @ 7375
7670	7690	20	Red shale
7690	7733	43	Red shale Abo
7733	7753	20	Abo shale
7753	7795	42	Red shale
7795	7830	35	Abo shale
7830	7903	73	Red shale
7903	7975	72	Red shale Abo
7975	7991	16	Shale and lime
7991	8019	28	Red shale
8019	8073	54	Red shale Abo
8073	8088	15	Red shale
8088	8100	12	Red shale Abo
8100	8146	46	Red and green shale
8146	8169	23	Dolomite, red and green shale
8169	8181	12	Red shale
8181	8215	34	Dolomite, red and green shale