

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-02646

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name:
Betenbough

8. Well No. 3

Pool name or Wildcat
Bough Permo Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

State of New Mexico

3. Address of Operator

4. Well Location

Unit Letter P : 660 feet from the South line and 660 feet from the East line

Section 12 Township 9-S Range 35-E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4107 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1. All well fluid will be circulated to plastic lined pit or steel tank
2. See attached plugging procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name

Telephone No. _____

(This space for State use)

APPROVED BY Larry W. Wink TITLE _____ DATE AUG 06 2002

Conditions of approval, if any:

OC FIELD REPRESENTATIVE II/STAFF MANAGER

**North Lea Joint Ventures
Plugging Procedure for Betenbough # 3**

- 1) Move in rig up service unit
- 2) Pull rods and pump
- 3) Nipple up BOP
- 4) Pull tubing
- 5) Run sinker bar and tag PBTD open hole from 9624-9630ft
- 6) Run gauge ring to 50 ft above open hole
- 7) Run and set CIBP at 9600 ft
- 8) Cap CIBP with 35 ft cement buy dump bailer
- 9) Run tubing to 9550 feet displace casing with mud laden fluid
- 10) Pull tubing to 7730ft
- 11) Spot 30 sx Abo cement plug
- 12) Pull tubing to 5510ft
- 13) Spot 30 sx Glorieta cement plug
- 14) Pull tubing to 4357ft
- 15) Spot 40 sx cement
- 16) Pull tubing and WOC
- 17) Run tubing and tag cement plug, minimum 50 feet above liner top at 4205
- 18) Pull tubing to 2555 feet
- 19) Spot 35 sx Salt cement plug
- 20) Pull tubing to 490 feet
- 21) Spot 35 sx Surface shoe cement plug
- 22) Pull tubing and WOC
- 23) Run tubing and tag cement plug
- 24) Pull tubing to 60 feet and circulate cement to surf
- 25) Pull tubing
- 26) Cut off well heads and install PXA marker
- 27) Rig down and Move out service unit
- 28) Cut off anchors 1 feet below ground level and clean location