

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
SANTA FE		REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-116	
FILE		AND		Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER	OIL GAS				
OPERATOR					
PRODUCTION OFFICE					
Operator					
Marks, Garner & Rogers					
Address					
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well	<input type="checkbox"/>	Change in Transporter of:		Effective 7/1/77	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>
If change of ownership give name and address of previous owner					
Coquina Oil Corporation, 400 N. Marlenfeld St. Drawer 2960, Midland, TX					
DESCRIPTION OF WELL AND LEASE					
Lease Name	Well No.	Pool Name, including Formation		Kind of Lease	Lease No.
Betenbough	3	Bough Permo Penn		State, Federal or Fee	Fee
Location					
Unit Letter	P	660	Feet From The	South	Line and
				660	Feet From The
				East	
Line of Section	12	Township	9 S	Range	35 E
				NMPM,	Lea
					County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
Mobil Pipeline Company		Box 900, Dallas, TX 75221			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
Warren Petroleum Corporation		Box 1589, Tulsa, OK 74102			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When
	N	12	9S	35E	Yes 5/8/69
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover
					Deepen
					Plug Back
					Same Res'v.
					Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth
Perforations				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.	Gas-MCF	
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate
Testing Method (spot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED JUL 1 1977		
			BY Jerry Easton		
			TITLE		
(Signature)			This form is to be filed in compliance with RULE 1104.		
Agent			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
6/30/77			All sections of this form must be filled out completely for allowable on new and re-completed wells.		
(Date)			Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.		

RECEIVED

JUNE 9 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.