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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Coquina Oil Corporation		Bentenbough	
3. Address of Operator		9. Well No.	
418 Bldg. of the Southwest, Midland, Texas 79701		3	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>660</u> FEET FROM		Bough Permo Penn	
THE <u>E</u> LINE, SECTION <u>12</u> TOWNSHIP <u>9-S</u> RANGE <u>35-E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
GL 4107 KB 4124		Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Temporary Abandonment</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On November 4, 1971, we temporarily abandoned this well. All 2 7/8 tubing was pulled and the well was SI with well head closed. Well head was left on well.

All following csg. left in well:

13 3/8" csg. cemented at 440' with 500 sx - circulated
7 5/8 csg. cemented at 4307' with 2015 sx - circulated
5 1/2 csg liner cemented from 4205 - 9624' with 1350 sacks circ.
Open hole 9624-9630 zone left open.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. B. Taylor</u>	TITLE <u>Superintendent</u>	DATE <u>11-5-71</u>
Orig. Signed by <u>Joe D. Ramey</u>		
APPROVED BY <u>Dist. I. Supv.</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

NOV - 8 1971

OIL CONSERVATION COMM.
HABBS, L. L.