NO. OF COPIES RECEIVED								C-105 ed 1-1-65	
DISTRIBUTION								te Type of Lease	
SANTA FE		NEW ME	EXICO OI	L CONS	ERVATION CO	MMISSION	State		
FILE	WE	LL COMPLET	TION OR	RECOM					
U.S.G.S.					CLI :	17	J 759 "	Dil & Gas Lease No.	
LAND OFFICE			• '				77777	vanamina	
OPERATOR									
							7. Unit A	greement Name	
la. TYPE OF WELL	-								
	OIL WELL	X GAS		IRY	OTHER		8. Farm o	or Lease Name	
b. TYPE OF COMPLETION NEW X								Betenbough	
								9. Well No.	
2. Name of Operator								3	
McGrath & Smith, Inc.								I and Pool, or Wildcat	
3. Address of Operator 1. Oper								Bough Permo Penn	
418 Bldg. of Southwest, Midland, Texas 79701								THINITINI THE	
4. Location of Well									
_		,	c	outh		660			
UNIT LETTER P	LOCATEDOC	OU FEET FR	OM THE	<u>ouen</u>	LINE AND	TITTIKT	FROM 12. Coun	Service Control of the Control of th	
_	1.0	9-9	35-E	[Lea		
THE East LINE OF S	EC. LZ TWE	robed 17 Date	Compl. (Re	adv to Pr	od.) 18. Eleve	ations (DF, RKE	RT, GR, etc.)	19, Elev. Cashinghead	
	9-10-69		-15 - 69	-w, 10 1 ·	GL 4	107, KB 41	24		
8-20-09 20. Total Depth		Back T.D.		Multiple	Compl., How	102 Internals	Botary Tools	Cable Tools	
9650'	9630		M	any		Drilled By	¦ A11		
24. Producing Interval(s)			. Name				_ 	25. Was Directional Survey	
24. Producingtervar(s)	, or this complete		, , , , , , , , , , , , , , , , , , , ,					Made	
Open hole	96 2 4' - 9630'							No	
		a lac coni	oc avai	1ah1a			2.	7. Was Well Cored	
26. Type Electric and Ot GR-N, ES-Mic:	rolog File	d by Mobil	11-19-	51				No	
					ort all strings set	t in well)			
28.	WEIGHT LB./F				ESIZE		NG RECORD	AMOUNT PULLED	
CASING SIZE WEIGHT LB./FT		440					Sx. Circ.	-0-	
7-5/8"			4307		<u>, , , , , , , , , , , , , , , , , , , </u>		Sx Circ.	-0-	
7-3/0		+307							
	1								
		1							
29	LIX	NER RECORD				30.	TUBING	RECORD	
29.			SACKS C	EMENT	SCREEN	SIZE	DEPTH SET		
SIZE	тор	воттом			SCREEN	 			
			sacks c		SCREEN	SIZE	DEPTH SET	PACKER SET	
SIZE 5½	тор 4205	воттом 9624				2-3/8	9575	PACKER SET	
SIZE	тор 4205	воттом 9624				2-3/8 1D, SHOT, FRA	DEPTH SET 9575 CTURE, CEMENT	PACKER SET 9575	
SIZE 5½	тор 4205	воттом 9624			32. AC	SIZE 2-3/8 ID, SHOT, FRA	DEPTH SET 9575 CTURE, CEMENT AMOUNT AND	PACKER SET 9575 SQUEEZE, ETC.	
SIZE 5½ 31. Perforation Record (TOP 4205 Interval, size and	BOTTOM 9624 number)			32. AC	SIZE 2-3/8 ID, SHOT, FRA	DEPTH SET 9575 CTURE, CEMENT AMOUNT AND	PACKER SET 9575 SQUEEZE, ETC.	
SIZE 5½ 31. Perforation Record (тор 4205	BOTTOM 9624 number)			32. AC	SIZE 2-3/8 ID, SHOT, FRA	DEPTH SET 9575 CTURE, CEMENT AMOUNT AND	PACKER SET 9575 SQUEEZE, ETC.	
SIZE 5½ 31. Perforation Record (TOP 4205 Interval, size and	BOTTOM 9624 number)			32. AC	SIZE 2-3/8 ID, SHOT, FRA	DEPTH SET 9575 CTURE, CEMENT AMOUNT AND	PACKER SET 9575 SQUEEZE, ETC.	
SIZE 5½ 31. Perforation Record (TOP 4205 Interval, size and e 9624'-963	9624 number)	1350	PROD	32. AC DEPTH IN 9624'-96	SIZE 2-3/8 ID, SHOT, FRA TERVAL 530'	9575 CTURE, CEMENT AMOUNT AND None-N	PACKER SET 9575 SQUEEZE, ETC. KIND MATERIAL USED VALUE 1	
SIZE 5½ 31. Perforation Record (TOP 4205 Interval, size and e 9624'-963	BOTTOM 9624 number)	1350	PROD	32. AC DEPTH IN 9624'-96	SIZE 2-3/8 ID, SHOT, FRA TERVAL 530'	9575 CTURE, CEMENT AMOUNT AND None-N	PACKER SET 9575 SQUEEZE, ETC.	
SIZE 5½ 31. Perforation Record (Open hol 33. Date First Production	TOP 4205 Interval, size and e 9624'-963	9624 number)	1350	PROD	Jaz. AC DEPTH IN 9624'-96 UCTION ing - Size and t	SIZE 2-3/8 DID, SHOT, FRA TERVAL 530'	DEPTH SET 9575 CTURE, CEMENT AMOUNT AND None-N	PACKER SET 9575 SQUEEZE, ETC. KIND MATERIAL USED Natural Status (Prod. or Shut-in) Oducing	
SIZE 5½ 31. Perforation Record (Open hol	TOP 4205 Interval, size and e 9624'-963	9624 number) O'	wing, gas l	PROD	32. AC DEPTH IN 9624'-96	SIZE 2-3/8 ID, SHOT, FRA TERVAL 530'	DEPTH SET 9575 CTURE, CEMENT AMOUNT AND None-N Well S Pro	PACKER SET 9575 SQUEEZE, ETC. KIND MATERIAL USED Jatural Status (Prod. or Shut-in) Oducing Gas—Oil Ratio	
SIZE 5½ 31. Perforation Record (Open hol 33. Date First Production 9-15-69 Date of Test	TOP 4205 Interval, size and e 9624' - 963	9624 number) O' Stion Method (Flow Flow Choke Size	1350	PROD	32. AC DEPTH IN 9624'-96 UCTION ing — Size and to 011 — Bbl. 225	SIZE 2-3/8 ID, SHOT, FRA TERVAL 530' ype pump) Gas — MCF 427	DEPTH SET 9575 CTURE, CEMENT AMOUNT AND None-N Well S Pro Water — Bbl. 175	PACKER SET 9575 SQUEEZE, ETC. KIND MATERIAL USED Jatural Status (Prod. or Shut-in) oducing Gas—Oil Ratio 1900	
SIZE 5½ 31. Perforation Record (Open hol 33. Date First Production 9-15-69	TOP 4205 Interval, size and e 9624'-963 Produc	BOTTOM 9624 number) 10' 10' 10' 10 Choke Size 30/64 10 Calculated 2	wing, gas l	PROD	Ja2. AC DEPTH IN 9624'-96 UCTION ing - Size and to	SIZE 2-3/8 ID, SHOT, FRA TERVAL 530' ype pump) Gas — MCF 427	DEPTH SET 9575 CTURE, CEMENT AMOUNT AND None-N Well S Pro	PACKER SET 9575 SQUEEZE, ETC. KIND MATERIAL USED Status (Prod. or Shut-in) Oducing Gas—Oil Ratio 1900 Oil Gravity — API (Corr.)	
SIZE 5½ 31. Perforation Record (Open hol 33. Date First Production 9-15-69 Date of Test 9-15-69 Flow Tubing Press. 220	Production	pottom 9624 number) O' ction Method (Flow Flow Choke Size 30/64 Calculated 2: Hour Rate	wing, gas l	PRODU	32. AC DEPTH IN 9624'-96 UCTION ing — Size and to 011 — Bbl. 225	SIZE 2-3/8 ID, SHOT, FRA TERVAL 530' ype pump) Gas — MCF 427	DEPTH SET 9575 CTURE, CEMENT AMOUNT AND None-N Well S Pro Water Bbl. 175 175	PACKER SET 9575 SQUEEZE, ETC. KIND MATERIAL USED Status (Prod. or Shut-in) Oducing Gas—Oil Ratio 1900 Oil Gravity — API (Corr.) 45°	
SIZE 5½ 31. Perforation Record (Open hol 33. Date First Production 9-15-69 Date of Test 9-15-69 Flow Tubing Press.	Production	pottom 9624 number) O' ction Method (Flow Flow Choke Size 30/64 Calculated 2: Hour Rate	wing, gas l	PRODU	32. AC DEPTH IN 9624'-96 UCTION ing — Size and to 225 Gas — MCI	SIZE 2-3/8 ID, SHOT, FRA TERVAL 530' ype pump) Gas — MCF 427	DEPTH SET 9575 CTURE, CEMENT AMOUNT AND None-N Well S Pro Water - Bbl. 175 Test Witness	PACKER SET 9575 SQUEEZE, ETC. KIND MATERIAL USED Status (Prod. or Shut-in) Oducing Gas—Oil Ratio 1900 Oil Gravity — API (Corr.) 45° Seed By	
SIZE 5½ 31. Perforation Record (Open hol 33. Date First Production 9-15-69 Date of Test 9-15-69 Flow Tubing Press. 220 34. Disposition of Gas	Production	pottom 9624 number) O' ction Method (Flow Flow Choke Size 30/64 Calculated 2: Hour Rate	wing, gas l	PRODU	32. AC DEPTH IN 9624'-96 UCTION ing — Size and to 225 Gas — MCI	SIZE 2-3/8 ID, SHOT, FRA TERVAL 530' ype pump) Gas — MCF 427	DEPTH SET 9575 CTURE, CEMENT AMOUNT AND None-N Well S Pro Water - Bbl. 175 Test Witness	PACKER SET 9575 SQUEEZE, ETC. KIND MATERIAL USED Status (Prod. or Shut-in) Oducing Gas—Oil Ratio 1900 Oil Gravity — API (Corr.) 45°	
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31. Perforation Record (Open hol 33. Date First Production 9-15-69 Date of Test 9-15-69 Flow Tubing Press. 220 34. Disposition of Gas (Sc 35. List of Attachments None-I 36. I hereby certify tha	Produce Hours Tested 24 hours Casing Pressure Pkr. (Sold, used for fue	BOTTOM 9624 number) 10' Stion Method (Flow Flow Choke Size 30/64 Calculated 2-Hour Rate l, vented, etc.)	Prod'n. Test Pe 4- OH - E 22 availa es of this f	PRODUCTION PRODUCTION PROPULATION PRODUCTION	Ja2. AC DEPTH IN 9624'-96 UCTION ing - Size and to 225 Gas - MCI 427	size 2-3/8 ID, SHOT, FRA TERVAL 530' Super pump) Gas - MCF 427 Wate	DEPTH SET 9575 CTURE, CEMENT AMOUNT AND None-N Well S Pro Water - Bbl. 175 T- Bbl. 175 Test Witness Leroy	PACKER SET 9575 SQUEEZE, ETC. KIND MATERIAL USED Jatural Status (Prod. or Shut-in) Oducing Gas = Oil Ratio 1900 Oil Gravity API (Corr.) 45° Sed By Collins	

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