

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> Re-entry		8. Farm or Lease Name	
2. Name of Operator		McGrath & Smith, Inc.		9. Well No.	
3. Address of Operator		418 Bldg. of Southwest, Midland, Texas 79701		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		12. County	
THE <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>9-S</u> RGE. <u>35-E</u> NMPM				Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
8-28-69	9-10-69	8-15-69	GL 4107, KB 4124		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9650'	9630'			All	
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
Open hole 9624'-9630'					No
26. Type Electric and Other Logs Run No log copies available GR-N, ES-Microlog Filed by Mobil 11-19-51					27. Was Well Cored
					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	440	17 1/2	500 Sx. Circ.	-0-
7-5/8"	26	4307	?	2015 Sx. Circ.	-0-
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
5 1/2	4205	9624	1350		
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8	9575	9575			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Open hole 9624'-9630'			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			9624'-9630'		
			None-Natural		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
9-15-69		Flow			Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
9-15-69	24 hours	30/64		225	427
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
220	Pkr.		225	427	175
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold					Leroy Collins
35. List of Attachments					
None-Deviation Surveys not available					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>J. B. Taylor</u>		TITLE <u>Sup't.</u>		DATE <u>9-15-69</u>	