

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Socoany Mobil Oil Company, Inc.		Address Box 2406, Hobbs, New Mexico			
Case T. Betenbough	Well No. 3	Unit Letter P	Section 12	Township 9-S	Range 35-E
Date Work Performed 4/8 through 4/16/61	Pool Bough	County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain): **Plugging Back**
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled tbg. Welox ran GR & Neutron log 9630-8630. Welox set GI WL BP @ 9550 w/10 gal. Hydromite to 9540 and 1 sack cement to 9529 PBD. Welox perf. 5 1/2" liner in Abo line 8900-8905 and 8913-8920 (Sch. meas.) Ran 2" tbg. to 8910' w/pkr. @ 8817'. Install mas tree. Swabbed 32 bbl. load water in 4 hrs. Swb. dry 3 hrs. Shut in 13 hrs. Swab 6 bbl. load water & 4 BSW 1 1/2 hrs. Swab dry 1 hr. Cardinal Chemical acidized w/500 gal. 15% NEM acid. Breakdown TP 2700#. Treating TP 2700-2200#. Rate 1.6 BPM. Immediate SI tbg. pr. 2600#. Swabbed 33 BLO + 12 BAW + 12 BSW in 3 hrs. 1500' FIH. No show gas. SI 12 hrs. TP 0. Swabbed 43 BSW in 5 1/2 hrs. 1400' FIH. No show gas. Last hr. swabbed 3 BSW. No shows. Pulled 2" tbg. & pkr. Set DC retainer @ 8806' on 2" tbg. Halliburton squeezed perfs. 8900-8905 and 8913-8920 w/100 sacks Trinity Inferno neat cement. TP 4000#. Pulled 2" tbg. Remove BOP, installed well head. Temp. Abandoned 430 PM 4/16/61.

THIS CASE HAS BEEN REVIEWED
AND FOUND TO BE IN ACCORDANCE
WITH THE RULES OF THE COMMISSION
FOR THIS WELL.

Witnessed by E. D. Hughes	Position Drilling Foreman	Company Socoany Mobil Oil Company, Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

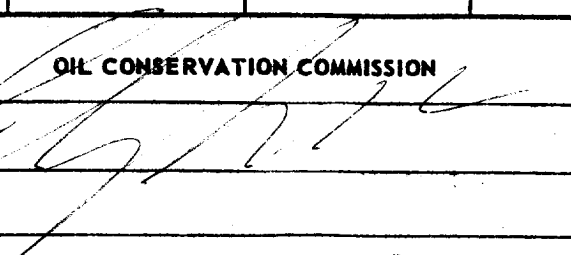
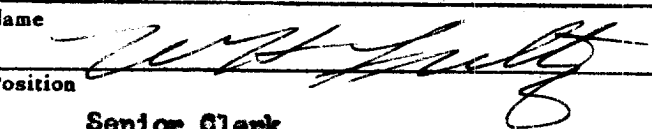
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title	Position Senior Clerk
Date	Company Socoany Mobil Oil Company, Inc.