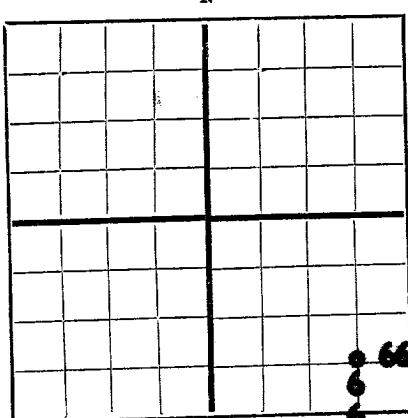


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Magnolia Petroleum Company

Box 727, Kermit, Texas

T. Betenbough Company or Operator Well No. 3 in SE/4 of Sec. 12, T. 9-S

R. 35-E, N. M. P. M. Bough Field, Lea County.

Well is 660' feet North of the South line and 660' feet west of the East line of Section 12

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is T. Betenbough Address: Crossroads, New Mexico

If Government land the permittee is Address:

The Lessee is Magnolia Petroleum Company Address: Box 727, Kermit, Texas

Drilling commenced September 2, 1951 Drilling was completed November 12, 1951

Name of drilling contractor Southeastern Drilling Company Address: 901 Employers Insurance Bldg.

Elevation above sea level at top of casing 4123 feet Dallas, Texas

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 9624 to 9650 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS See reverse side

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
13-3/8"	48#	8-RT	H-40	440	Horse	- - - -	- -	- - -	Surface
7-5/8"	26.40#	8-RT	J-55	4307	Horse	- - - -	- -	- - -	Intermediate
5-1/2"	17#	4-Spt	H-80	5419	Horse	- - - -	- -	- - -	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	440	500	Pump and Plug	- - -	- - - -
10-5/8	7-5/8	4307	1015	Pump and Plug	- - -	- - - -
6-3/4	5-1/2	9624	2350	Pump and Plug	- - -	- - - -

PLUGS AND ADAPTERS

Heaving plug—Material - - - - Length Depth Set

Adapters — Material - - - - Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		See Reverse Side				
		See Reverse Side				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 9650 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing November 17, 1951

The production of the first 24 hours was 230.20 barrels of fluid of which 100% was oil; - - - %

emulsion; - - - % water; and - - - % sediment. Gravity, Be. - - -

If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas - - -

Rock pressure, lbs. per sq. in. - - -

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on

it so far as can be determined from available records.

Subscribed and sworn to before me this 20th

day of November, 1951

Name E. H. Blundell

Position Asst. District Superintendent

Representing Magnolia Petroleum Company

Address Box 727, Kermit, Texas

Notary Public

June 1, 1953

FORMATION RECORD[illegible]