

DUPLICATE

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

RECEIVED  
MAY 27 1952  
OIL CONSERVATION COMMISSION  
HOBBS OFFICE

Kernit, Texas

May 27, 1952

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company  
Company or Operator

Capps Federal  
Lease

Well No. 1 in NW 1/4 SE 1/4

section 13, T. 1-9-S, R. 35-E, N.M.P.M. Bough Pool Lea County

Please indicate location:

Elevation 4120 Spudded 2-28-52 Completed 5-7-52

Total Depth 9634 P.B. -

Top Oil/Gas Pay 9582 Top Water Pay -  
Initial Production Test: Pump Flow 315.13 & 384 MCF (BOPD OR CU. FT.)  
Based on 315.13 & 384 MCF Gals. Oil in 24 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run): -

Size of choke in inches 17/64"

Tubing (Size) 2" @ 9632 Feet

Pressures: Tubing 750 Casing 450-650

Gas/Oil Ratio 1212/1 Gravity 40.1° 660°

Casing Perforations:

None

Unit letter: J

Acid Record:

Show of Oil, Gas and water

Casing & Cementing Record 500 Gals 9590 to 9634

S/

Size Feet Sax

Gals to S/

Gals to S/

10-3/4 465 325

Shooting Record.

7-5/8 4300 1548

Qts to S/

5-1/2 5392 925

Qts to S/

Qts to S/

Natural Production Test: Pumping

Test after acid or shot: Pumping 315.13 & 384 MCF Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2240  
T. Salt  
B. Salt  
T. Yates 2740  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres 4020  
T. Glorieta 5440  
T. Drinkard  
T. Tubbs  
T. Abo 7640  
T. Penn 8860  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T. Bough 9582  
T.  
T.  
T.  
T.

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.

Date first oil run to tanks or gas to pipe line: 5-24-52

Pipe line taking oil or gas: Magnolia Pipe Line Company

Remarks: New Well, Original Filing

Magnolia Petroleum Company  
Company or Operator

By: *W. O. Schuler*  
Signature

Position: District Superintendent

Send communications regarding well to:

Name: Magnolia Petroleum Company

Address: Box 727, Kermit, Texas

APPROVED *May - 28* , 1952

OIL CONSERVATION COMMISSION

By: *Ray McHenry*

Title: \_\_\_\_\_