

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Superseding Old C-101 and C-110 Effective 1-1-65	
DISTRIBUTION		REQUEST FOR ALLOWABLE			
SANTA FE		AND			
FILE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRODUCTION OFFICE					
Operator					
Marks & Garner					
Address					
% Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well	<input type="checkbox"/>	Change in Transporter of:		Effective 3/1/77	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>
If change of ownership give name and address of previous owner					
Cequina Oil Corp., P.O. Drawer 2960, Midland, TX 79701					
DESCRIPTION OF WELL AND LEASE				NM-0450847	
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.	
Federal A-13	4	Bough Perme Penn	State, Federal or Fed	Federal above	
Location					
Unit Letter	N	660	Feet From The	South	Line and 1980
Line of Section		13	Township	9 S	Range 35 E
					NMPM, Lea
					County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)		
Mobil Pipe Line Co.			P.O. Box 900, Dallas, TX 75221		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)		
Warren Petroleum Corp.			P.O. Box 1589, Tulsa, OK 74102		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected? When
	N	13	9S	35E	Yes 3/1970
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover
					Deepen
					Plug Back
					Same Res'v.
					Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas-MCF	
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF		Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)		Choke Size	
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED 1977, 19		
Agent			Odz. Signed by John R. ...		
March 9, 1977			TITLE		
6j)			This form is to be filed in compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation (logs taken on the well in accordance with RULE 111).		
			All portions of this form must be filled out completely for allowable on new and recompleted wells.		
			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		

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MAR 11 1977

OIL CONSERVATION COMM.
HOBBS, N. M.