Separate Forms C-104 must be filed for each pool in multiply

10. OF COPIES REC	i			
DISTRIBUTION		-		
SANTA FE				
FILE		T		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
		I		
OPERATOR				
PRORATION OFFICE		0		
Operator				
M-C11 C C 1.1 -				

DISTRIBUTION .	NEW MEXICO OU	CONSTRUCTION	
SANTA FE		CONSERVATION COMMISSION Form C-104 FOR ALLOWABLE Supersedes Old C-104 and C-	
FILE		AND Superseases of a C-104 and C-1	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	,		C. 10
TRANSPORTER OIL			
OPERATOR			
PRORATION OFFICE			
Operator			
McGrath & Smith,	Inc.		
Address	-		
418 Bldg. of the Reason(s) for filing (Check proper to	Southwest, Midland, Texa	s 79701	
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion		Re-entry of Magn	olia-Capps Federal #2
Change in Ownership	Oll Dry G  Casinghead Gas Conde		
76 alana 6 ann a 1 ann a			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN	n lease		
Lease Name	Well No. Pool Name, Including F	Formation Kind of Leas	e Lease No.
Federal A-13	4 Bough Pe	rmo Penn State, Federa	nl or Fee Federal NM0450847
Location		•	1000101 M10430047
Unit Letter N ; 66	Feet From The South Lin	ne and 1980 Feet From	The West
1.2			
Line of Section 13	Township 9-S Range	35-E , NMFM, Le	ea County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	A C	
Name of Authorized Transporter of (		Abdress (Give address to which approx	ved copy of this form is to be sent)
Mobil Pipe Line Co.		- i <u>-</u>	as, Texas
Name of Authorized Transporter of (		Address (Give address to which appro-	ved copy of this form is to be sent)
Warren Petroleum Co	rp.	i	a, Oklahoma 74102
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	
give location of tanks.	N 13 9-S 35-E	No	about 7 days
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Complet	ion = (X)	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-11-69	1-27-70	9,615'	9.610'
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
GL 4108', KB 4120'	Bough C	9,581'	
Perforations			Depth Casing Shoe
9,589'- 9,			9,615'
HOLE SIZE		D CEMENTING RECORD	
Unknown	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<del></del>	10 3/4 7 5/8	413'	420
Unknown 6 3/4	5 1/2 liner	3914' - 9615'	1400 450
7 5/8	5 1/2	0 - 3914'	250
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a		and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)	
2-1-70	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
Length of Test	Z-13-70 Tubing Pressure	Pump Casing Pressure	Choke Size
24 hrs.		Cdaing Fredakte	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas • MCF
-	65	350	91
**************************************			<u> </u>
GAS WELL			Ţ
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	1 mmy . 1000m3 (Bauc-14)	Commy Fress & Garden 22	Choke Size
CERTIFICATE OF COMPLIAN	iCE	OIL CONSERVA	TION COMMISSION
•	•	FF	Dan organismon
hereby certify that the rules and	that the rules and regulations of the Oil Conservation   APPROVED, 19		, 19
Commission have been complied	with and that the information given		
loove is true and complete to th	e best of my knowledge and belief.	BY	January -
		TITLE STOPPING	
,			
Maylon		This form is to be filed in compliance with RULE 1104.	
	nature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Superintendent		tests taken on the well in accord	
	itle)	All sections of this form mus able on new and recompleted we	st be filled out completely for allow-
February 17, 19	70	11 -	III, and VI for changes of owner,
(Date) well name or number, or transporter, or other such change			