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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE D.C.C.

New Well
Recompletion

FEB 5 9 24 AM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico January 31, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation Federal "A", Well No. 1, in SE 1/4 SW 1/4,
(Company or Operator) (Lease)

N Sec. 13, T. 9-S, R. 35-E, NMPM, Wildcat Gas Pool
Unit Letter

Please indicate location:

D	C	B	A
E	F	G	H
I	K	J	I
M	N	O	P

660' PSI x 1980' FRI
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
10-3/4	423	420
7-5/8	4160	3400
5-1/2	3911 to 9615	300
2-1/2	4654'	

County Date Spudded 12-30-63 Date Drilling Completed 1-18-64
Elevation 4120' RDB Total Depth 9615' PBTD 4320'

Top Oil/Gas Pay 4746' Name of Prod. Form San Andres

PRODUCING INTERVAL - 4746-4770' } w/2 SPF

Perforations 4790'-4810'

Open Hole Depth 9615' Casing Shoe 9615' Depth Tubing 4654'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2666 MCF/Day; Hours flowed 2

Choke Size 25/64 Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 8500 gal LSTIME acid

Casing Tubing Date first new Press. 850 oil run to tanks

Oil Transporter

Gas Transporter Sinclair Oil & Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 20 1964, 19

Pan American Petroleum Corporation

(Company or Operator)

Original Signed by: V. E. STALEY

By: (Signature)

OIL CONSERVATION COMMISSION

By:

Title

Title Area Superintendent
Send Communications regarding well to:

Name V. E. Staley

Address Box 66 - Hobbs, New Mexico