

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instructions on reverse)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM0149958	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☒ Re-entry		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR McGrath & Smith, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 418 Building of the Southwest, Midland, Tex.		8. FARM OR LEASE NAME Federal 13	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' SWL & 660' FWE of Sec. 13 At top prod. interval reported below Same At total depth Same		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED 10-22-69	
15. DATE SPUNDED 12-28-69		16. DATE T.D. REACHED 1-16-70	
17. DATE COMPL. (Ready to prod.) 1-19-70		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 4120 KB 4133	
19. ELEV. CASINGHEAD -----		20. TOTAL DEPTH, MD & TVD 9615	
21. PLUG, BACK T.D., MD & TVD 9612		22. IF MULTIPLE COMPL., HOW MANY* -----	
23. INTERVALS DRILLED BY -----		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Bough C 9585-9605	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Electric-Resistivity	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
13 3/8		48	
9 5/8		40	
7		26, 29	
DEPTH SET (MD)		HOLE SIZE	
375		17 1/2	
4133		12 1/4	
9615		8 3/4	
CEMENTING RECORD		AMOUNT PULLED	
350 sx Circ.		-0-	
1900 sx Circ.		-0-	
1790 sx Circ.		-0-	
29. LINER RECORD		30. TUBING RECORD	
SIZE		SIZE	
none		2 3/8	
TOP (MD)		DEPTH SET (MD)	
		9586	
BOTTOM (MD)		PACKER SET (MD)	
		9523	
SACKS CEMENT*			
SCREEN (MD)			
31. PERFORATION RECORD (Interval, size and number) 9585-9597 9601-9605		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED none	
33.* PRODUCTION			
DATE FIRST PRODUCTION 1-19-70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 1- -70		HOURS TESTED 24	
CHOKER SIZE 28/64		PROD'N. FOR TEST PERIOD -----	
OIL—BBL. 150		GAS—MCF. 225	
WATER—BBL. 50		GAS-OIL RATIO 1500	
FLOW. TUBING PRESS. 375		CASING PRESSURE Pkr.	
CALCULATED 24-HOUR RATE -----		OIL—BBL. 150	
GAS—MCF. 225		WATER—BBL. 50	
OIL GRAVITY-API (CORR.) 43°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented now—will be sold as soon as connection made		TEST WITNESSED BY Leroy Collins	
35. LIST OF ATTACHMENTS log			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>J.B. Taylor</i>		TITLE <i>Sup't.</i>	
DATE <i>1-21-70</i>			

*(See Instructions and Spaces for Additional Data on Reverse Side)