			-		
NO. OF COPIES RECEIVED					
DISTRIBUTION					
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL		<u></u>		
	GAS		ļ		
OPERATOR			1		

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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 DECLIEST FOR ALLOWARIE Supersedes Old C-104 and C					
SANTA FE FILE	REQUEST FOR ALLOWABLE AND				Effective 1-1-65	and C-110
U.S.G.S.	AUTHORIZATION	TO TRA		NATURAL GA	\S	
LAND OFFICE				eq.		
TRANSFORTER OIL	•			*		
GAS OPERATOR	-					
PRORATION OFFICE						
Operator C. S. S. S. S. S.	T					
McGrath & Smith	, ±11C.					
418 Building of	the Southwest,	Midl.	and, Texas	79701.		
Reason(s) for filing (Check proper box)			Other (Pleas			
New Well	Change in Transporter of			-	R. Sharp #1	4
Recompletion Change in Ownership	Oil Casinghead Gas	Dry Gas Conder.s			the second of the second	
Change in Ownership						
If change of ownership give name and address of previous owner						
-						
DESCRIPTION OF WELL AND Lease Name	LEASE. Well No. Pool Name, In	cluding Fo	ormation	Kind of Lease	Le	ase No.
Federal 13	1 Bough	. Perm	o Penn	State, Federal	or FeeFederal NMC	<u> </u>
Location	**		6601		ĭ.aT	
Unit Letter	Feet From The N	Line	and ODU'	Feet From Ti	ne	
3 7	wnship 9-S R	lange 3	SJ-E , NMPI	M. Lea		County
Line of oscitor.						
DESIGNATION OF TRANSPORT	rer of oil and natu	RAL GAS	S Address (Give address	to which approve	ed copy of this form is to be se	ent)
Name of Authorized Transporter of Oil Mobil Oil Corp. tr					las, Texas	
Name of Authorized Transporter of Cas		:s [ed copy of this form is to be so	ent)
Warren Petroleum		·	P.O. Eox 1589 Tulsa			
If well produces oil or liquids,	Unit Sec. Twp. D 13 9S	'Ege. 135E	Is gas actually connect NO	ted? When	10 Days	
give location of tanks.					No	
If this production is commingled with COMPLETION DATA	th that from any other lease	or pool, p	give commingling ord	er number:		
Designate Type of Completic		as Well	New Well Workover		Plug Back Same Res'v. Di	ff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth	i b r y	P.B.T.D.	
12-28-69	1-19-70		9615		9612	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	n	Top Oil/Gas Pay		Tubing Depth	
GL 4120 KB 4133	Bough C		9585		9586 Depth Casing Shoe	
Perforations 9585-9597	9601-9605				9615	
		ING, AND	CEMENTING RECO	RD		
HOLE SIZE	CASING & TUBING	SIZE	DEPTH		SACKS CEMENT	
172	13 3/8 9 5/8		375		350 Circ.	
12½ 8 374	7 7		9619	<u> </u>	1790 Circ.	
<u> </u>						
TEST DATA AND REQUEST F	OR ALLOWABLE (Test	must be a	fter recovery of total vo	lume of load oil a	and must be equal to or exceed	top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	jor this de	pth or be for full 24 hou Producing Method (Fl.		t, etc.)	
Date First New Oil Run To Tanks 1-19-70	1-21-70		Flowing			
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
24 Hours	375				28/6/4.	
Actual Prod. During Test	011-Bbls.		Water-Bbls.		225	
	1 190		<u> </u>	· · · · · · · · · · · · · · · · · · ·		
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	-	Bbls. Condensate/MM	CF	Gravity of Condensate	
	Tubing Pressure (Shut-in	<u>, </u>	Casing Pressure (Sh	at-in)	Choke Size	
Testing Method (pitot, back pr.)	t mind Stessme (SUME-IN	,	Caning , 1000 ma Com	,		
CERTIFICATE OF COMPLIAN	ice		OIL	CONSERVA	TION COMMISSION	
CERTIFICATE OF COMPLIAN				, , ,		
I hereby certify that the rules and	regulations of the Oil Cons	servation	APPROVED		, 19 –	
Commission have been complied above is true and complete to th	with and that the informati	ion given	BY		Mary	· .
•			TITLE			
				to be filed in	compliance with RULE 110	4.
JATay los		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended.				
(318)	nature)		wentt ship form m	nat he accompa	nied by a tabulation of the dance with RULE 111.	noitaives
Sup't.			All sections	of this form mu	at be filled out completely	for allow-
1-21-70 (T	itle)		able on new and	recompleted we	ells. I. III. and VI for changes	
エーニュー(ワ			ij Fill out only	Sections I, II	I, III, and VI for change of	condition

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.