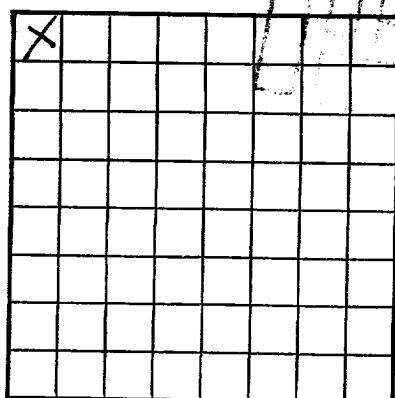




LOCATE WELL CORRECTLY

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PRODUCE

JAN 18 1950

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
JAN 18 1950
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company J.R. Sharp, Inc., Address Box 1021, Kermit, TexasLessor or Tract Federal- Yeckel Field Bough State New MexicoWell No. 1 Sec. 13 T. 9-S R. 35E Meridian NMP County LeaLocation 660ft. {N.} of Line and 660ft. {E.} of W Line of Elevation 4125'
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed J.R. Sharp, Inc. By O.C. Jordan
Title Production Supt.Date Jan. 14th, 1950

The summary on this page is for the condition of the well at above date.

Commenced drilling Oct. 9th, 1949 Finished drilling Dec. 29th, 1949, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from to No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8"	48	8	Mat.	357'	Halliburton				
9 5/8"	40	8	Pitts.	44'	"				
7" O.D.	29	8	"	158'	"		9585'	9597'	For
7" O.D.	26	8	"	8066'	"		9601'	9605'	Prod.
									at
									Completion

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	375'	350	Pump	Wt. 9-5nVis. 38	
9 5/8"	4432'	1900	"	"	
7"	9615	1790	"	"	

PLUGS AND ADAPTERS

Heaving plug—Material No Length Depth set Adapters—Material No Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		No Shots used				

TOOLS USED

Rotary tools were used from 0 feet to 9615' feet, and from feet to feetCable tools were used from No feet to feet, and from feet to feet

DATES

Dec. 29th, 19 50 Put to producing Jan 1st, 1950, 19The production for the first 24 hours was 335 barrels of fluid of which 99 8/10 was oil; 0 %
emulsion; 0 % water; and 2/10 % sediment. Gravity, °Bé. 46.2 @ 60If gas well, cu. ft. per 24 hours No Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in.

EMPLOYEES

 , Driller , Driller , Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Formation Tops
			Anhydrite-----2180'
			Salt-----2270'
			Yates-----2780'
			San Andres-----4010'
			Glorietta-----5450'
			Abo-----7630'
			Penn. Lime-----8835'
			Bough Pay-----9585'

FORMATION RECORD-Continued

The information on reverse side covers all operations of drilling and casing and tubing the well, nothing out of the ordinary was done,

FROM-	TO-	TOTAL FEET	FORMATION
			Analysis of No. 1 No. 2 No. 3 No. 4 No. 5 No. 6 No. 7 No. 8 No. 9 No. 10 No. 11 No. 12 No. 13 No. 14 No. 15 No. 16 No. 17 No. 18 No. 19 No. 20 No. 21 No. 22 No. 23 No. 24 No. 25 No. 26 No. 27 No. 28 No. 29 No. 30 No. 31 No. 32 No. 33 No. 34 No. 35 No. 36 No. 37 No. 38 No. 39 No. 40 No. 41 No. 42 No. 43 No. 44 No. 45 No. 46 No. 47 No. 48 No. 49 No. 50 No. 51 No. 52 No. 53 No. 54 No. 55 No. 56 No. 57 No. 58 No. 59 No. 60 No. 61 No. 62 No. 63 No. 64 No. 65 No. 66 No. 67 No. 68 No. 69 No. 70 No. 71 No. 72 No. 73 No. 74 No. 75 No. 76 No. 77 No. 78 No. 79 No. 80 No. 81 No. 82 No. 83 No. 84 No. 85 No. 86 No. 87 No. 88 No. 89 No. 90 No. 91 No. 92 No. 93 No. 94 No. 95 No. 96 No. 97 No. 98 No. 99 No. 100

FORMATION RECORD	EMPLOYEES

Colours recorded per 1000 cu ft of gas
Gravity, 86.5
The production for the first 24 hours was
1000 cu ft of gas and 1000 cu ft of oil
The gas was used for lighting and heating
The oil was used for cooking and heating
The gas was used for lighting and heating
The oil was used for cooking and heating

DATES
From 10/1/1910 to 10/31/1910

TOOL LOG	FORMATION RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

CAUTION
The information on this page is for the use of the well only and should not be used for any other purpose.

General and drilling
Data
The information on this page is for the use of the well only and should not be used for any other purpose.

Company
Location
The information on this page is for the use of the well only and should not be used for any other purpose.

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES

Serial Number
I gave on permit to Prospector

U. S. Land Office