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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Marks & Garner Production Company		
Address c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☐	Change in Transporter of:	Effective 6/1/78
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner **Marks & Garner, Box 763, Hobbs, NM 88240**

II. DESCRIPTION OF WELL AND LEASE				NM-0450847	
Lease Name Federal A-13	Well No. 3	Pool Name, Including Formation Bough Permo Penn	Kind of Lease State, Federal or Fee Federal	Lease No. above	
Location Unit Letter P ; 660 Feet From The South Line and 660 Feet From The East Line of Section 13 Township 9 S Range 35 E , NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Mobil Pipe Line Co.			Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, TX 75221 - D. C. Kennedy		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Corp.			Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589 Tulsa, OK 74102		
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 13	Twp. 9 S	Rge. 35E	Is gas actually connected? When Yes 3/19/70

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 30 1978 Signed by Jerry Sexton Dist. L. Supv.	
Agent 6/29/78		TITLE	
This form is to be filed in compliance with RULE 1104.		If this is a request for allowable on a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	
Report to Form C-104 must be filed for each pool in multiple completed wells.			