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TRANSPORTER	OIL		
	GAS		
OPERATOR			
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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-114
Effective 1-1-65

Marks & Garner

Address

% Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well ☐ Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ Effective 3/1/77

Recompletion ☐ Oil ☐ Condensate ☐

Change in Ownership ☒ Casinghead Gas ☐

(Change of ownership give name and address of previous owner)

Coquina Oil Corp., P.O. Drawer 2960, Midland, TX 79701

DESCRIPTION OF WELL AND LEASE

NM-0450847

Lease Name: Federal A-13

Well No.: 3

Pool Name, including Formation: Rough Permo Penn

Kind of Lease: Federal

Lease No.: above

Location

Unit Letter: P

Feet From The: 660 South

Line and: 660

Feet From The: East

Line of Section: 13

Township: 9 S

Range: 35 E

NMPM, Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Mobil Pipe Line Co. P.O. Box 900, Dallas, TX 75221

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

Warren Petroleum Corp. P.O. Box 1589, Tulsa, OK 74102

If well produces oil or liquids, give location of tanks.

Unit: N

Sec.: 13

Twp.: 9S

Rge.: 35E

Is gas actually connected? Yes

When: 3/1970

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent

March 9, 1977

(63)

(Data)

OIL CONSERVATION COMMISSION

MAR 14 1977

APPROVED

BY: John Runyan

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

MAY 11 1977
OIL CONSERVATION COMM.
HOBBS, N. M.