NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Lease										
Lease					Δ	ldress		-		<u>'</u>
Lease	Mobil Oil	Company	Inc.				10x 21:06	Hobbe	New Me	nami o e
				Well No.	Unit Le	ter Secti	on Townsh	in 110000		
Capps F	ed eral		[5	F		3	98	I Ke	nge arm
Date Work Pe	erformed	Pool				<u></u>	County	70		35E
1-4-61			Boug	h			1	Lea		
	· · · · · · · · · · · · · · · · · · ·		THIS IS	A REPORT	OF: (Cb	ck appropr	riate block)	uca		
Beginni	ng Drilling Op	erations	Car	sing Test an	d Cement	lob	Other		· · · · · · · · · · · · · · · · · · ·	·
Pluggin,	R			nedial Work			orarily			
L								acando	nea.	
Detailed #CC0	ount of work d	one, nature and	quantity o	of materials	used, and	results ob	tained.	, 		
-										
	TD:									•
	PBT	D: 9640								
	Stu	dy for pos	sible w	orkover	or rec	nemleti.	າກ			
		•				eritage daties than t	J11•			••
							A 130 C			
				-	•135 C 1			: C		
									the first was	
								5 4/21	er v	
						5 GH				
						`				
Witnessed by	· · · · · · · · · · · · · · · · · · ·			72.						
"ittlessed by				Position			Company			·····
	· · · · · · · · · · · · · · · · · · ·						·			
		FILL	IN BELO	OW FOR RE	MEDIAL	WORK R	EPORTS (ONLY		
D F Elev.				ORIGIN	AL WELL	DATA				
F Elev.		PBTD			Producing			g Interval Completion Date		
Čubia a Diaman	L	1= : -								
r norma Drawer	ubing Diameter Tubing 1		epth		Oil S	Oil String Diameter		O	Oil String Depth	
Porformed Ton-			····					į		, , , , , , , , , , , , , , , , , , ,
erforated Inte	rvai(s)									
See Wel- Y-	rval				Produ	cing Forms	tion(s)	· · · · · · · · · · · · · · · · · · ·		
pen Hole Inter					4	•				
pen Hole Inter										
pen Hole Inter				RESULTS	OF WO	KOVER				
Ppen Hole Inter	Date of	Oil Pe	oduction	Gas Pro	duction		roduction		SOP.	
Test	Date of Test	Oil Pr	oduction PD	Gas Pro		Water P	roduction PD	Cubic	GOR feet/Bbl	Gas Well Potential
Test Before	Date of Test	Oil Pr	oduction PD	Gas Pro	duction	Water P	roduction PD	Cubic	GOR feet/Bbl	Gas Well Potential MCFPD
Test Before Workover	Date of Test	Oil Pr	oduction PD	Gas Pro	duction	Water P	roduction PD	Cubic	GOR feet/Bbl	Gas Well Potential MCFPD
Test Before Workover After	Date of Test	Oil Pr	oduction PD	Gas Pro	duction	Water P	roduction PD	Cubic	GOR feet/Bbl	Gas Well Potential MCFPD
Test Before Workover After	Date of Test	Oil Pr	oduction PD	Gas Pro	oduction FPD	Water P B	PD	Cubic	feet/Bbl	MCFPD
Test Before Workover After	Test	В	PD	Gas Pro	oduction FPD	Water P B	PD v that the is	Cubic	feet/Bbl	MCFPD
Test Before Workover After	Test	Oil Pr B	PD	Gas Pro	oduction FPD	Water P B	PD	Cubic	feet/Bbl	Gas Well Potential MCFPD e is true and complete
Test Before Workover After Workover	Test	В	PD	Gas Pro	FPD I he	Vater P B reby certifine best of i	PD v that the is	Cubic	feet/Bbl	MCFPD
Test Before Workover	Test	В	PD	Gas Pro	oduction FPD	Vater P B reby certifine best of i	y that the ir	Cubic	feet/Bbl	MCFPD
Test Before Workover After Workover	Test	В	PD	Gas Pro	I he to the	Vater P B	y that the ir	Cubic	feet/Bbl	MCFPD
Test Before Workover After Workover	Test	В	PD	Gas Pro	I he to the Position Position	Vater P B reby certifine best of i	y that the inny knowled	Cubic	feet/Bbl	MCFPD
Test Before Workover After Workover	Test	В	PD	Gas Pro	I he to the Position Position Discontinuous Position Posi	Vater P B reby certifine best of the best	y that the ir	Cubic	feet/Bbl	MCFPD
Test Before Workover After Workover	Test	В	PD	Gas Pro	I he to the Position Position	Vater P B reby certifine best of the best	y that the inny knowled	Cubic	feet/Bbl	MCFPD