

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

RECEIVED

2000 FEB 22 P 3

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.

NMNM0450847

6. Indian, Allottee or Tribe Name

32

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Saga Petroleum LLC

3. Address and Telephone No.

415 W Wall Ste 835, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FSL + 660 FWL - Sec. 13, T9, R35E

8. Well Name and No.

Federal A-13 #2

9. API Well No.

30-025-02651

10. Field and Pool, or Exploratory Area

Bough San Andres

11. County or Parish, State

Lea Co.,

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(ORIG. SGD) GARY GOURLEY

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to notify your office of the field inspection which was done due to a Non-Compliance Hr. received in our off for the about well. Saga took over operations effective 1-1-97 at which time all production was shown as the #2 well w/ all other wells on 1st being nonproductive. Per a field inspection + land maps Saga discovered the well signs to be on the wrong well + production was actually being produced from the Fed A-13 #5. After testing the #2 + #5 allocations showed to be approx. 95% to #5 + #2 - 5%. Corrections on 3160 + C115 will reflect corrections. (working on correct.)

14. I hereby certify that the foregoing is true and correct

Signed Chris Judge Title Production Analyst Date 2-09-00

(This space for Federal or State office use)

Approved by ORIGINAL SIGNED BY CHRIS WILLIAMS Title BALENTINE Date MAR 27 2000

Conditions of approval, if any:

2024-2526272

Received
Name
Date