NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	REQUEST FO	SERVATION COMMISSION R ALLO #ABLE IND PORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-10; and C-110 Effective 1-1-85
PRORATION OFFICE	ion		
Coquina Oil Corporat		70701	
418 Building of the Reason(s) for filing (Check proper box	Southwest, Midland, Texas	0 ther (Please explain)	
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensa		
If change of ownership give name and address of previous owner	McGrath & Smith, Inc. sa	ime	
Lesse Name Federal A-13	LEASE Well No. Pool Name, Including For 2 Bough Permo	State Endersio	Federal NM0450847
Unit Letter M; f	60 Feet From The Wast Line	and <u>990</u> Feet From Th	south
	ownship 9-S Range	<u>35-F , ммрм, Lea</u>	County
I. DESIGNATION OF TRANSPOI Name of Authorized Transporter of O Mobil Pipe Line Co. Name of Authorized Transporter of C		P. Box 900 Palla Address (Give address to which approve	S <u>Texas</u> 75221 d'éopy of this form is to be sent)
Warren Petroleum Co		P. O. Box 1589 Tulsa Is gas actually connected?	<u>0klahoma 74102</u>
If well produces oil or liquids, give location of tanks.	N 13 9-S 35-E	Yes	3-3-70
If this production is commingled v V. COMPLETION DATA	vith that from any other lease or pool, g	New Well Workover Deepen	Plug Back Same Res'v. Dlif. Res'v.
Designate Type of Complet	tion = (X)		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.	; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a, able for this de		and must be equal to or exceed top allow-
OII. WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	011-85:3.	Wate:-Bbis.	Gas - MCF
Actual Prod. During Test			
GAS WELL			Gravity of Contensate
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-1a)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	TION COMMISSION
I hereby certify that the rules	and regulations of the Oil Conservation ed with and that the information given o the best of my knowledge and belief.		DISTRICT :
Maylon		If this is a request for allo	wable for a newly drilled or Coopena-
(Signature) Superintendent		tests taken on the well in accordance	
(1 iiie)		able on new and recompleted worth	
February 23, 1971 (Date)		Fill out only Sections I, II, III, and VI for change of condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply transmitter	

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