1	NO. OF COPIES RECEIVED						
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	SANTA FE	<u> </u>					
	FILE		<u> </u>				
	U.S.G.S.			Ll			
	LAND OFFICE						
	IRANSPORTER	OIL	<u> </u>				
		GAS	ļ				
	OPERATOR			\sqcup			
ı.	PRORATION OFFICE						
	Operator McGra	.th &	Smi	th,	I		
	Address						
	418 Bldg. of Sou						
	Reason(s) for filing (Check proper box)						
	New We!!	<u> </u>					
	Recompletion						
	Change in Ownership						
	Change in Ownership						
	If change of owners and address of prev	hip giv			مر		

}	SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110				
-	FILE	REQUES!	FOR ALLOWABLE AND	Effective 1-1-65				
ŀ	U.S.G.S.	ALITHOPIZATION TO TRA	AND TO THE OIL SAND MATURAL CA	AS 40				
	LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL C	40				
ŀ	OIL							
	TRANSPORTER GAS							
1	OPERATOR							
1.	PRORATION OFFICE	7						
•	Operator							
	McGrath & Smith	, Inc.						
- 1	Address							
	418 Bldg. of Southwest, Midland, Texas 79701							
	Reason(s) for filing (Check proper box) Other (Please explain)							
ı	New Well X	Change in Transporter of:	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	12 111 111				
1	Recompletion	Oil Dry Ga	s New 1 - new 1	ease				
-	Change in Ownership	Casinghead Gas Conder		1				
		7 7 7						
	If change of ownership give name and address of previous owner							
	and address of previous owner							
II.	DESCRIPTION OF WELL AND	LEASE		•				
ا	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.				
	Federal A-13	2 Bough Permo Pe	enn State, Federal	orFee Federal NM0450847				
	Location							
	Unit Letter M; 660	Feet From The West Lin	e and 990 Feet From Th	South				
	Unit Letter;	Local rom riseLin	reet riom (r					
	Line of Section 13	wnship 9-S Range	35-E , NMPM, Lea	County				
	Eme of bottom 13	,						
Ħ.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS					
	Name of Authorized Transporter of Oil		Address (Give address to which approve	ed copy of this form is to be sent)				
į	Mobil Oil Corp Tru	ick	P.O. Box 900, Dallas, T	exas 75221				
	Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)				
	Warren Petroleum Corp		P.O. Box 1589, Tulsa, O	k1 ahoma 7/102				
		Unit Sec. Twp. Rge.	Is gas actually connected? When					
	If well produces oil or liquids, give location of tanks.	N 13 9S 35E		bout 2 weeks				
Į		<u> </u>		bout 2 weeks				
		th that from any other lease or pool,	give commingling order number:					
V.,	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completic		1 1 1	· · · · · · · · · · · · · · · · · · ·				
			X Re-Entry	9614 P.B.T.D.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth					
	11-22-69	11-28-69	9625	9614				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	GL 4114, KB 4126	Bough C	9590	9569				
	Perforations			Depth Casing Shoe				
- [9594'-9608'			9625				
		TUBING, CASING, AND	CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	?	10-3/4	434	400				
[?	7-5/8	4160	1800				
- 1	6-3/4	5½ liner	3877-9625	460				
ĺ		·						
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-							
	OIL WELL	able for this de	epth or be for full 24 hours)					
İ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	, etc.)				
	11-28-69	11-29-69	F1ow					
. 1	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	14	350	Pkr.	18/64				
Ì	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas - MCF				
		296	200	565				
	GAS WELL							
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
	•							
L V:T	CERTIFICATE OF COMPLIAN	CF	- OIL CONSERVA	TION COMMISSION				
٧ 4.	CERTIFICATE OF COMPENANCE		JIZ SOMSEKVA					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	0 1009 19				
			10001100					
	above is true and complete to the	e is true and complete to the best of my knowledge and belief.						
			SUMU. LON	SCHOOL MINING				
•	•		TITLE					
	167		This form is to be filed in compliance with RULE 1104.					
	Myracken		to this is a compact for allowable for a newly drilled or despended					
-		ature)	well, this form must be accompan tests taken on the well in accord	led by a tabulation of the deviation				
	Sup't:		tests taken on the well in second	t be filled out completely for allow-				
•	(Title)		All sections of this form must able on new and recompleted well	is.				
	December 1, 1969		Fill out only Sections I. II.	Fill out only Sections I, II, III, and VI for changes of owner,				
		ate)	well name or number, or transporte	er, or other such change of condition.				
			Separate Forms C-104 must	be filed for each pool in multiply				
	the second secon		in completed wells.					