NEV 1EXICO OIL CONSERVATION COM

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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5 1/2 5718 300=70% sand): 500 gal = 15% LST Act.d Liner 505 160-Bottemess. plar Tubing 50000 Date first new 8-19-57 Liner 505 160-Bottemess. plar Tubing 50000 Date first new 8-19-57 Liner 505 160-Bottemess. plar Tubing 50000 Date first new 8-19-57 Coll Transporter MAGNOLIA PIPENLINE COMPANY Gas Transporter Gas Transporter Gas Transporter Remarks: GRAVITY = LS API @ 60 F Gas Transporter Gas Transporter TUB 301 FR SSIDIE = 750 PSIG GAS=0II. RATIC = 1357/A I hereby certify that the information given above is true and complete to the best of my knowledge. Approved August 21, 19.57 MACHOLIA PETR LUE COMPANY OIL CONSERVATION COMMISSION By:		4,74	throw it.			······································			·····
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