

N. M. PA. CURS. COMM. 980  
P. O. Box 83240  
HOBBS, NEW MEXICO

0+6 BLM Carlsbad  
1 File

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☐ Injection Well

2. NAME OF OPERATOR

Apollo Energy, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 5315, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit 'C', 660 FNL, 1980' FWL, Sec. 13 AT SURFACE: T9S, R35E NMPM, Lea County, NM AT TOP PROD. INTERVAL: 9597' AT TOTAL DEPTH: 9626'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Convert well to SWD as per NMOCD order No. R-7649

5. LEASE

NM-0450847

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal A 13

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Bough Permo Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T9S, R35E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

DF 4126' GL 4114' KB 4127'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Oct. 3, 1984 Rigged up pulling unit. Pulled rods and pump. Attempted to pull tubing and tubing anchor.

Oct. 4, 1984 Pumped 500 gallons 15% acid w/flush down back side after overnight SI. Pulled anchor and tubing. LD rods and tubing. Picked up nickel coated Lok-set Packer and 9400' of 2 7/8" plastic coated tubing. Circulated inhibited fluid. Set pkr. @ 9400'. Put well on injection.

Oct. 6, 1984 ARO 1000 BPD @ 0#. Work complete.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*William J. Merchant*

TITLE President

DATE

October 16, 1984

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

OCT 22 1984

*Carlsbad*

NEW MEXICO

\*See Instructions on Reverse Side

*M*