

APOLLO ENERGY, INC.

Exhibit I

WELL DATA ON DISPOSAL WELL

Stimulation Program: None anticipated

Log: See attached

- (A) 1. Federal "A" 13
Well No. 1
Unit "C", 660 feet from North and 1980 feet from West
Section 13, Township 9 South, Range 35 East NMPM,
Lea County, New Mexico
- (A) 2. Casing strings:
1. 13 3/8" casing at 359 feet with 350 sacks, circulated.
 2. 9 5/8" casing at 4410 feet with 2879 sacks, circulated.
 3. 7" casing at 9597 feet with 1650 sacks.
 4. Top of cement behind 7": 14,488 feet calculated.
If we allow for hole washout etc. is almost to
surface between 7" and 9 5/8" casings.
- (A) 3. Tubing:
2 7/8", 6.4# plastic coated at 9500 feet.
- (A) 4. Baker - Plastic coated lok-set at 9500 feet.
- (B) 1. Injection formation is Bough C.
- (B) 2. Injection interval through open hole 9597 - 9615 feet.
- (B) 3. Originally drilled as oil well by Mangolia Petroleum Company.
Plugged and abandoned in 1959. Re-entered by McGrath & Smith
in November, 1969. Completed in Bough "C" open hole 9597 -
9615 feet as a producer.

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JUL 18 1984

**O.C.D.
HOBBS OFFICE**