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## EW MEXICO OIL CONSERVATION COMMISSIO REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ı.s.G*.*s. AND OFFICE TRANSPORTER DPERATOR PRORATION OFFICE perator McGRATH & SMITH, INC. Address 418 Bldg. of Southwest, Midland, Texas 79701
Recson(s) for filing (Check proper box) Other (Please explain) Re-Entry of Mobil-Mathew Federal #1 Change in Transporter of: X Re-Entry New Well Dry Gas Oil Recompletion Condensate Casinghead Gas Change in Ownership f change of ownership give name and address of previous owner Lease No. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, Including Formation MM0450847 State, Federal or Fee Federal Bough Permo Penn 1 Federal A-13 West 1980` North Line and Feet From The\_ 660 С Unit Letter\_ County Lea , NMPM 35-E Range 9-S Township Line of Section 13 DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) P.O. Box 900, Dallas, Texas 75221

Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil X Mobil Pipeline Co. Name of Authorized Transporter of Casinghead Gas X P.O. Box 1589, Tulsa, Oklahoma
Is gas actually connected? When or Dry Gas Warren Petroleum Corporation P.ge. Twp. Unit Two Weeks If well produces oil or liquids, 9-S 1 35-E 13 G give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v. Plug Back COMPLETION DATA Workover Gas Well Designate Type of Completion - (X) Re-Entry X P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 9615 12814 11-27-69 Tubing Depth 11-12-69 Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 9582 Bough "C" 9596 Depth Casing Shoe GL 4114, KB 4127 9597 Perforations 9<u>5</u>97**-**9615 TUBING, CASING, AND CEMENTING RECORD Open Hole SACKS CEMENT DEPTH SET CASING & TUBING SIZE 350 Sx. HOLE SIZE 359 13-3/8 2879 Sx. 17岁 4410 9-5/8 1650 Sx. 12岁 1726-9597 7'' None 8-3/4 9582 2-7/8 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date of Test Date First New Oil Run To Tanks Flow 12-5-69 Choke Size 11-27-69 Casing Pressur Tubing Pressure 22/64 Length of Test Pkr. 500 Gas - MCF 24 hours Water - Bbls. Actual Prod. During Test 271 170 145 Gravity of Condensate Bbls. Condensate/MMCF GAS WELL Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT TITLE

(Signature)

(Title)

(Date)

Sup't

12-8-69

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.