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MEXICO OIL CONSERVATION

ISSION

JAN 12 1951

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

OIL CONSERVATION COMMISSION HOBBS-OFFICE

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L CONSERVATION COMMISSION, interest of the commence the drilling of a well to be known as make New Mexico, interest. You are hereby notified that it is our intention to commence the drilling of a well to be known as MAGNOLIA PETROLEDM COMPANY Matthews—Federal Well No. 2 in C. IN COMPANY or Operator Sec. 13			Dellas 1,	- Техав		Jensens / 1	OK1
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