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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mex

## REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE RE-ENTER

HOBBS OFFICE O. C. C.

~~RE-ENTER~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

March 30, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation Federal "A", Well No. 2, in SW 1/4 NE 1/4,

(Company or Operator)

(Lease)

Sec. 13, T. 9-S, R. 35-E, NMPM, Undesignated San Andres Gas Pool

Unit Letter

Lea

00

County. Date Spudded 3-12-64

Date Drilling Completed 3-24-64

Please indicate location:

Elevation 4122' RUB Total Depth 9613' PBD 4900'

Top Oil/Gas Pay 4810' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4810-4820' W/ 2 SPT

Open Hole Depth 9570' Casing Shoe 9570' Depth Tubing 4691'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1700 MCF/Day; Hours flowed 24

Choke Size Various Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal acid

Casing Press. Pkr. Tubing Press. 690 Date first new oil run to tanks

Oil Transporter None

Gas Transporter Sinclair Oil & Gas Co

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Pan American Petroleum Corporation

(Company or Operator)

Original Signed by:

By: V. E. STALEY (Signature)

OIL CONSERVATION COMMISSION

Title Area Superintendent

Send Communications regarding well to:

Name V. E. Staley

Address Box 68 - Hobbs, New Mexico

By: \_\_\_\_\_

Title \_\_\_\_\_

Size	Feet	Sax
10-3/4	440	400
7-5/8"	4267	Top at 35'
5-1/2"	4155' to 9570'	1450
2-3/8"	4691	