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MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-111
Effective 1-1-65

LAYTON ENTERPRISES, INC.	
3103 79TH ST. LUBBOCK, TEXAS 79423	
son(s) for filing (Check proper box)	Other (Please explain)
Well <input type="checkbox"/>	Change in Ownership
Completion <input type="checkbox"/>	EFFECTIVE JUNE 1, 1979
Change in Ownership <input checked="" type="checkbox"/>	Change of Lease Name
Change of ownership give name	TENNECO OIL, 6800 PARK TEN BLVD, SAN ANTONIO, TX. 78213
Address of previous owner	

DESCRIPTION OF WELL AND LEASE		Lease No.
Well Name	Well No.	Kind of Lease
JOHN ALLEN	1	State, Federal or Fee FEE
Location	Pool Name, including Formation	
Unit Letter C	BOUGH TERMO PENN	
660 Feet From The NORTH Line and 2310 Feet From The WEST		
Line of Section 14	Township 9S	Range 35E, NMPM, LEA County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)
Case of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		P.O. Box 900 DALLAS, TEXAS 75221
MOBIL PIPE LINE CO.		
Case of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)
WARREN PETROLEUM		P.O. Box 1589 TULSA, OKLAHOMA 74102
Is gas actually connected? When		YES 1970
well produces oil or liquids, give location of tanks.	Unit C	Sec. 14
	Twp. 9S	Rge. 34E

this production is commingled with that from any other lease or pool, give commingling order number:	
COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well Now Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.
	Total Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
	Top Oil/Gas Pay
Perforations	Tubing Depth
	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top-allocation for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donald R. Layton
(Signature)
PRESIDENT
(Title)
JULY 19, 1979
(Date)

OIL CONSERVATION COMMISSION
JUL 27 1979

APPROVED _____, 19____

BY _____
Orig. Signed by
Jerry Sexton
Dist. 1. Supv.

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on now and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.