

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in **TRIPPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Recomplete	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOHobbs, New Mexico
(Place)October 21, 1955
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation **John Allen** Well No. **1** in **G**
(Company or Operator) (Unit)
NE $\frac{1}{4}$ **NW** $\frac{1}{4}$ of Sec. **14**, T. **9-S**, R. **35-E**, NMPM., **Bough** Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is proposed to abandon Bough Oil Zone, pull 7" casing, plug back and recomplete in the Queen formation as follows:

1. Pull tubing. Run cast iron cement retainer on tubing and set at 9650'.
2. Squeeze cement below retainer. Leave 20' cement on retainer. Spot heavy mud to 8550' and pull tubing.
3. Shoot 7" casing off at approximately 8550' with nitroglycerine. Pull casing.
4. Run tubing open ended and spot cement from 8600-8500', heavy mud from 8500-6950', cement from 6950-6850', heavy mud 6850-5520', cement from 5520-5420', heavy mud from 5420-4150', and cement from 4150-4050'. WOC 72 hours.
5. Perforate 9-5/8" casing from 3500-3535' and 3605-3630' with 4, 1/2" Jet Holes per foot. Run tubing with hookwall pacer and holddown anther. Swab and test.
6. If warranted, treat with 500 gallons mud acid. Swab and test. If additional treatment is justified, treat perforations with 7500 gallons gelled lease crude and 1# sand per gallon. Swab and test.

Approved....., 19.....
Except as follows:

Gulf Oil Corporation
Company or Operator
By **E. J. [Signature]**

Position..... **Area Supt. of Prod.**
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION
By **[Signature]**
Title **[Signature]**

Name..... **Gulf Oil Corporation**
Address..... **Box 2167, Hobbs, N. M.**